Owner or authorized ages

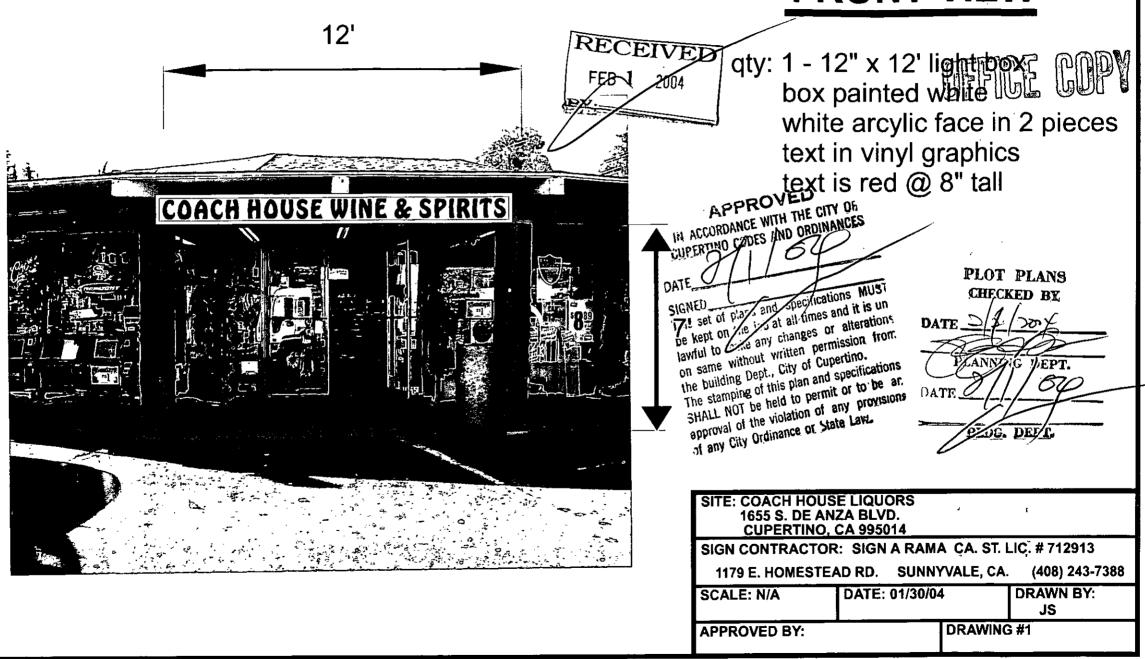
All roof coverings to be Class "B" or better

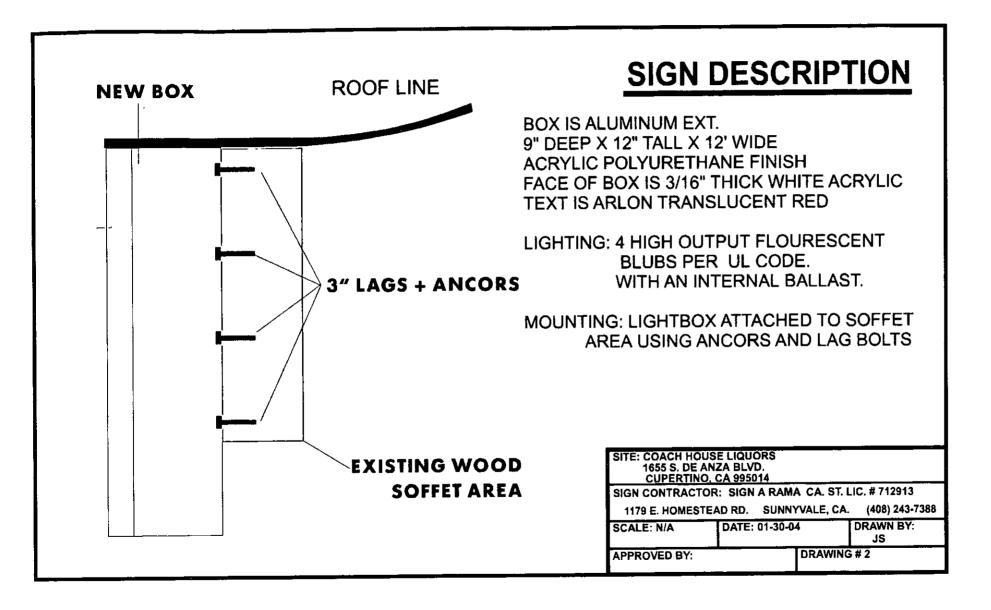
Signature of Applicant

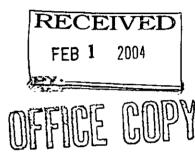
Date

All roof coverings to be Class "B" or better

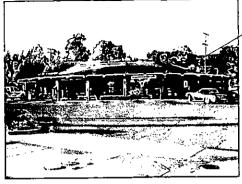
FRONT VIEW







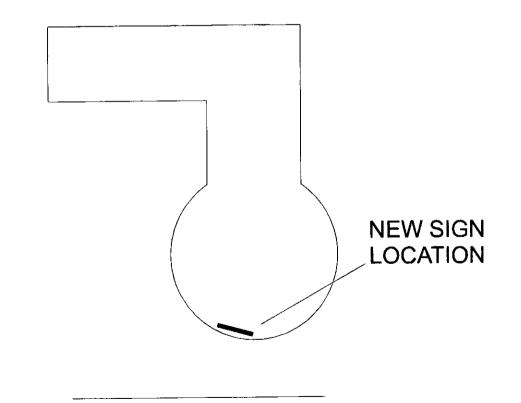




NEW SIGN LOCATION

LOCATION

PROSPECT



DE ANZA

FEB 1 2004

SITE: COACH HOUSE LIQUORS 1655 S. DE ANZA BLVD. CUPERTINO, CA 995014

SIGN CONTRACTOR: SIGN A RAMA CA. ST. LIC. #712913

1179 E. HOMESTEAD RD. SUNNYVALE, CA. (408) 243-7388

SCALE: N/A

DATE: 01-30-04

DRAWN BY:

JS

APPROVED BY:

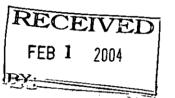
DRAWING #3

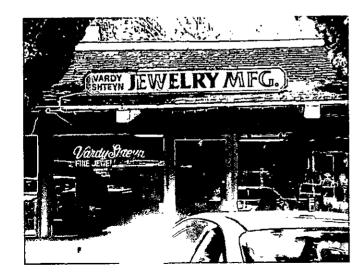




Other signs in complex







SITE: COACH HOUSE LIQUORS 1655 S. DE ANZA BLVD. **CUPERTINO, CA 995014** SIGN CONTRACTOR: SIGN A RAMA CA. ST. LIC. #712913 1179 E. HOMESTEAD RD. SUNNYVALE, CA. (408) 243-7388 DRAWN BY: DATE: 01-30-04 SCALE: N/A JS **APPROVED BY:** DRAWING # 4



CITY OF CUPERTINO SIGN

04020004

PERMIT APPLICATION FORM

APN# 366 10 06/	Date: 2/1/04
Building Address:	
1655 S DE MIZA BLUD	
Owner's Name:	Phone #: 444 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
COACH HOSE 4 GUOKS - UBI	408-252-714/
Contractor: GIGNA ROMA RJC INDUSTUSES	License #: 7/29/3
Contact: Long Novien	Phone #: 408-243-7-38 &
Applicant/Contractor:	
Building Permit Info:	
Bldg / Elect Plumb	Mech
Job Description:	·
Residential: Comm	nercial: SiGNACE
Sq.Ft. Floor Area:	\$/Sq.Ft:
4000	
Architect/Engineer:	Valuation:
JERMY SCHEU	1600,00
Type of Construction:	Occupancy Group:
Livery Box SICA 12 BY 12	(6)

Oty, if			
Applicable	Fee ID	Fee Description	Fee Group
	BENERGY	Energy	BUILIDNG
(C)	BPERMFEE	Bldg Permit Fees	BUILIDNG
U	BPLANCHK	Plan Check Fee	BUILIDNG
	BSEISMICOM	Seismic Commercial	BUILIDNG
	EPERMITFEE	Elect Permit Issuance	ELECTRICAL
	BREMSIGNAD	Rmdl Signs Add Branch	ELECTRICAL
	BREMSIGNS	Rmdl Signs, Marquee	ELECTRICAL
		· · · · · · · · · · · · · · · · · · ·	
	BUSLIC	Business License	BUILIDNG
<u> </u>			

24378 # 228.34

All roof coverings to be Class "B" or better

3/19/0

Date

Owner or puthbrizzo agent

File #: 002

ASSESSOR COPY FIRE DAMAGE REPORT

DATE: 2/2/04	FEB 1 2 2004
Received by: XUL W.	
Reporting party:	
LOCATION: 1655 S. De anga	THE WITH THE CITY OF
Extent of Damage: (M)	CUPBRILLEY
	Specifications MUST The Set of the control at all times and it is un- to mail to mail any changes or alterations without William Toma
	the building Dept., City of Cuperano.
Assigned to Inspect:	The stamping of this plan and specification of the stamping of the violation of any provision of any City Ordinance of State Lam.
Comments: Smoke damage through	Out
Comments: Smoke dringe through Sunfor Cabrinets, WH KA	n STude of Ceiling For
HAII Ceiling & Upper Storage A.	
WATER BILHAUC Some Kind of EARlyer HEATER HAD BEEN REMOV	Damage
EARLY ER HEATER HAD BEEN REMOV Date Inspected: 2-3-4	ed, No Heal in UNI.
Signature of Inspector:	

IN ACCORDANCE WITH THE CITY OF CUPERTINO CODES AND ORDEVANCES DATE This set of plans and specifications MUST SIGNED FEB 1 2 2084 be kept on he job at all times and it is un lawful to make any changes or alterations on same without written the building Dept., City of Full Role The stamping of this plan and specifications SHALL NOT be held to permit or to be ar. any City Ordinance of Late And City Ordinance of OFFICE COPY Received by: Reporting party: LOCATION: Extent of Damage: Assigned to Inspect: Date Inspected: 2-3-Signature of Inspector:



EITY OF CUPERTINOPERMIT APPLICATION FORM

04020096	•

APN#	Date:
36610061	2/12/04
Building Address: / Mail	ing Address (if different from building address):
1655 De Anza Blod.	,
Owner's Name:	Phone,#:
Phillip & Labarbera	831-688-8807
Contractor	License #:
J.M. Const.	B-1 736056
Contact 2 CC p 1 Phone: 379-4852	Cupertino Business License#:
Jeff Bailey Fax:	20955
Building Permit Info:	
Bldg Plumb	Mech Mech
Job Description: \ \mathread \mathread \ \mathread \ \mathread \mathread \mathread \ \mathread \mathread \mathread \ \mathread \mathread \mathread \mathread \mathread \ \mathread \mathread \ \mathread \mathread \mathread \mathread \mathread \mathread \ \mathread \mathread \mathread \mathread \mathread \mathread \ \mathread \	(51/12V) -
Job Description: Residential Me Dyruge The Dyruge	Commercial [7]
Sq.Ft. Floor Area:	\$/Sq.Ft.://
Cost of Project:	Occupancy Group:
3000°°°	() () () () () () () () () ()
Type of Construction:	Please check this box if the project is a
	second-story addition:

Quantity	Fee ID	Fee Description	Fee Group
	BAPPLOTHER	Other Appliances	MECHANICAL
	BBLDGFEE	Bldg Permit sq. foot	BUILDING
	BBOILER1	Boiler <= 100,000 Btu	MECHANICAL
	BBOILER2	Boiler > 100K to 500K Btu	MECHANICAL
	BBOILER3	Boiler > 500K to 1M Btu	MECHANICAL
•	BBOILER4	Boiler > 1M to 1.75 M Btu	MECHANICAL
	BBOILER5	Boiler > 1.75M Btu	MECHANICAL
	BCONSTAX	Construction Tax	BUILDING
•	BCONSTAX	Ind/Off/Comm/Quasi BUILDING	
	BCONSTAXBQ	Con. Tax for BQ Zone BUILDING	
	BCONSTAXH	Hotel and Motel	BUILDING
<u> </u>	BCONSTAXR	Constax – Resi/Mobile	BUILDING
	BELEC1000	Elec 600V <= 1000A	ELECTRICAL
	BELEC1001	Elec 600V > 1000A	ELECTRICAL
	BELEC200	Elec Svcs 600V <= 200A	ELECTRICAL
\mathcal{L}	BENERGY	Energy	BUILDING
	BENERGYADD	Energy Add Multi	BUILDING
	BINVESTIGA	Investigation fee	BUILDING
	BMITIGATC	Comm. Housing Mit. Fee	BUILDING

734.2/



PERMIT APPLICATION FORM

Quantity	Fee ID	Fee Description	Fee Group
Quantity	BNUCOMME	New Comm Electric	ELECTRICAL
	BNUCOMMM	New Comm Mechanical	MECHANICAL
	BNUCOMMP	New Comm Plumb	PLUMBING
	BOVERTIME	Inspection Overtime	BUILDING
 	BPBACKFLOW	Atmospheric Vacuum	PLUMBING
	BPCESSPOOL	Cesspool	PLUMBING
- 	BPERMFEE	Bldg Permit Fees	BUILDING
	BPFIXTURE	Pblg Fixture	PLUMBING
	BPGAS	Gas Piping System Fee	PLUMBING
	BPINTERCEP	Ind Waste Interceptor	PLUMBING
	BPLANCHK	Plan Check Fee.	BUILDING
	BPLANCKADD	Plan Check Add Multi	BUILDING
	BPLANCKREP	Plan Check Repeat Fee	BUILDING
<u> </u>		Repipe Of Fixtures	PLUMBING
	BPREPIPE	Sewage Disposal	PLUMBING
	BPSEWAGE	Sewage Disposar Sewers	PLUMBING
-((/	BPSEWER BPSPRINK	Lawn Sprinkler/Backflo	PLUMBING
		Storm/Rain Water	PLUMBING
	BPSTORM	Kitchen Trap	PLUMBING
\sim	BPTRAP	Alt of Drain & Vent	PLUMBING
	BPVENT	Install/Alter Water Pipe	PLUMBING
()	BPWATER	Water Heater/Vent	PLUMBING
	BPWHEATER	Main Water Service	PLUMBING
	BPWSVCS	Reinspection Fee	BUILDING
	BREINSPECT	A/C Unit > 10,000 cfm	MECHANICAL
	BREMACOVER	A/C Units <= 10,000 cfm	MECHANICAL
	BREMAIRHAN	Appliance Install	MECHANICAL
	BREMAPPLI	Remodel Busways	ELECTRICAL
	BREMBUSWAY		ELECTRICAL
'	BREMFIXT	Lighting Fixtures Relocation of Furnace	MECHANICAL
	BREMFURN	Relo Furnace > 10K btu	MECHANICAL
<u></u>	BREMFURNOV	Heater Installation	MECHANICAL
	BREMHEAT	Installation of Hood	MECHANICAL
	BREMINHOOD		ELECTRICAL
	BREMMISC	Misc Apparatus	ELECTRICAL
	BREMNRAPP	Rem Non-Res Appliance	ELECTRICAL
-	BREMPOLE	Pole/Platform Fixture	ELECTRICAL
> ("/	BREMPOWER	Power Device/Apparatus	ELECTRICAL
$\Omega = 1$	BREMRECEPT	Rcptl, Switch & Outlets	MECHANICAL
	BREMRELOCA	Relocation of Hood	
	BREMREPALT	Repair/Alter Heating	MECHANICAL
	BREMRESAPP	Remodel Res Appliance	ELECTRICAL
	BREMSIGNAD	Rmdl Signs Add Branch	ELECTRICAL
	BREMSIGNS	Remodel Signs, Marquee	ELECTRICAL



EITY OF CUPERTINO PERMIT APPLICATION FORM

~			
Quantity	Fee ID	Fee Description	Fee Group
	BREMTHEATR	Theatrical Lighting Fix	ELECTRICAL
	BREMVENFAN	Vent Fan Single Duct	MECHANICAL
	BREMVENSYS	Ventilation Systems	MECHANICAL
	BSCBLVD	Scb Specific Plan	BUILDING
	BSEISMICOM	Seismic Commercial	BUILDING
-(1)	BSEISMICRE	Seismic Fee Res	BUILDING
	BSPECIAL	Special Inspection	BUILDING
	BSWIM	Swimming Pool	BUILDING
	BTEMP	Temporary Power	ELECTRICAL
	BTEMPPERM	Temporary Bldg Permit	BUILDING
	BTEMPSVCS	Temp Dist Svcs	ELECTRICAL
(1)	BUSLIC	Business License	BUILDING
	ELECTRIC	Electrical sq foot	ELECTRICAL
$\left(\frac{1}{1} \right)$	EPERMITFEE	Elec Permit Issuance	ELECTRICAL
	MPERMFEE	Mechanical sq. foot	MECHANICAL
F (1)	MPERMITFEE	Mech Permit Issuance	MECHANICAL
$-(r)^{\cup}$	PPERMITFEE	Plumbing Permit Issue	PLUMBING
<u> </u>	PPLBG	Plumbing Fee sq foot	PLUMBING
	ZADDCHG	Address Change	BUILDING
1	ZADDCIIO	1100,000 011-18-	<u> </u>

All roof coverings to be Class "B" or better

<u>3|19|0,</u>

Date

Owner or authorized agent

/Dak

All roof coverings to be Class "B" or better



Tool Labels X



















Elevation (ft): 315



1646









Data



Layers & Navigation



SCCMap

Description

APN: 36610061

Address: 1655 S DE ANZA BL

City/State/Zip: CUPERTINO, CA 95014

Show Assessor Page

Details

APN 36610061

TAX_RATE_AREA 13002

SITUS_HOUSE_NUMBER 1655

SITUS_HOUSE_NUMBER_SUFFIX N/A

SITUS_STREET_DIRECTION

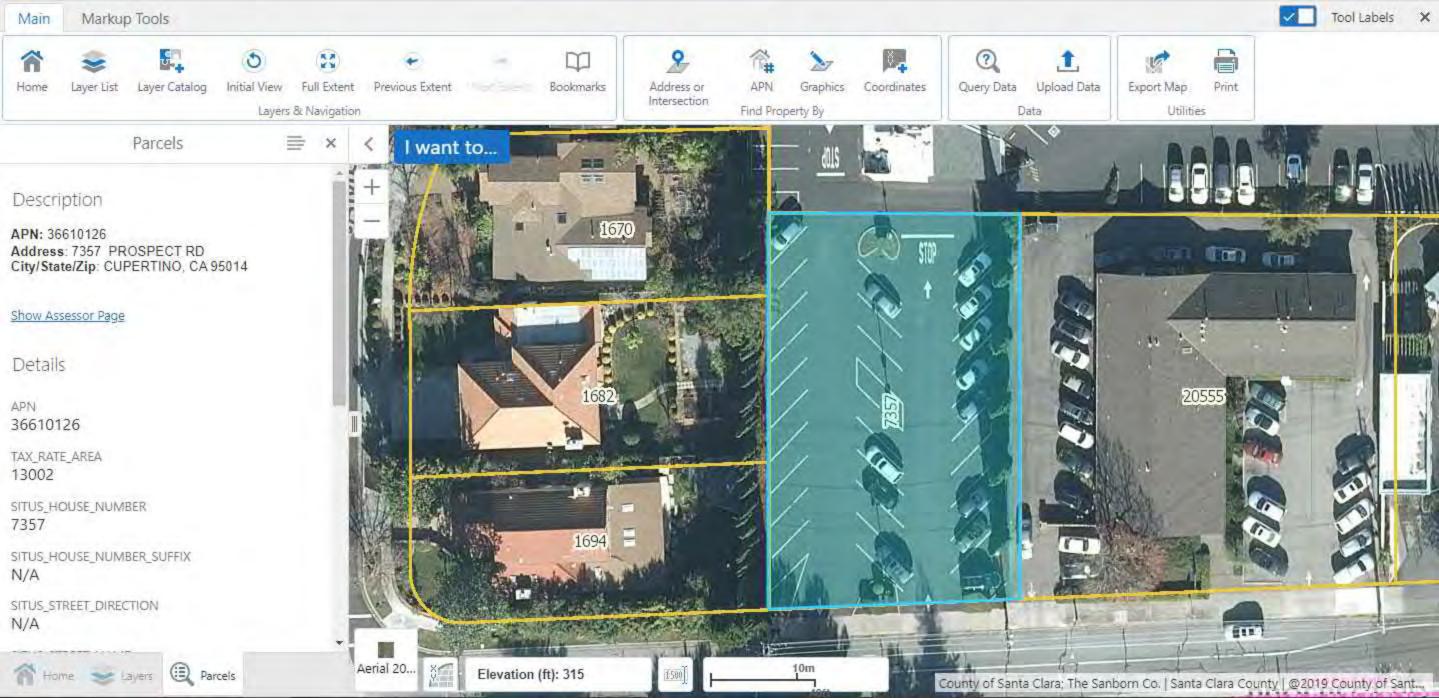


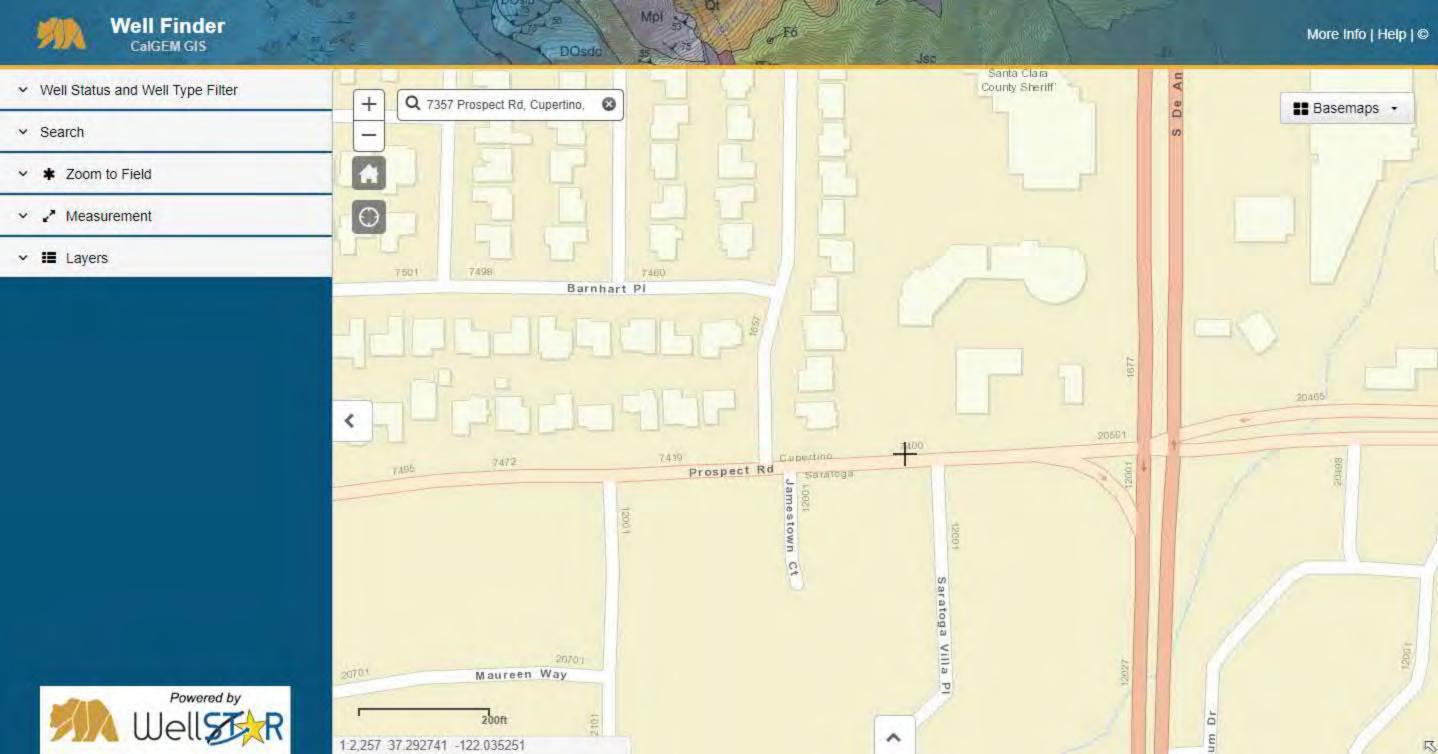


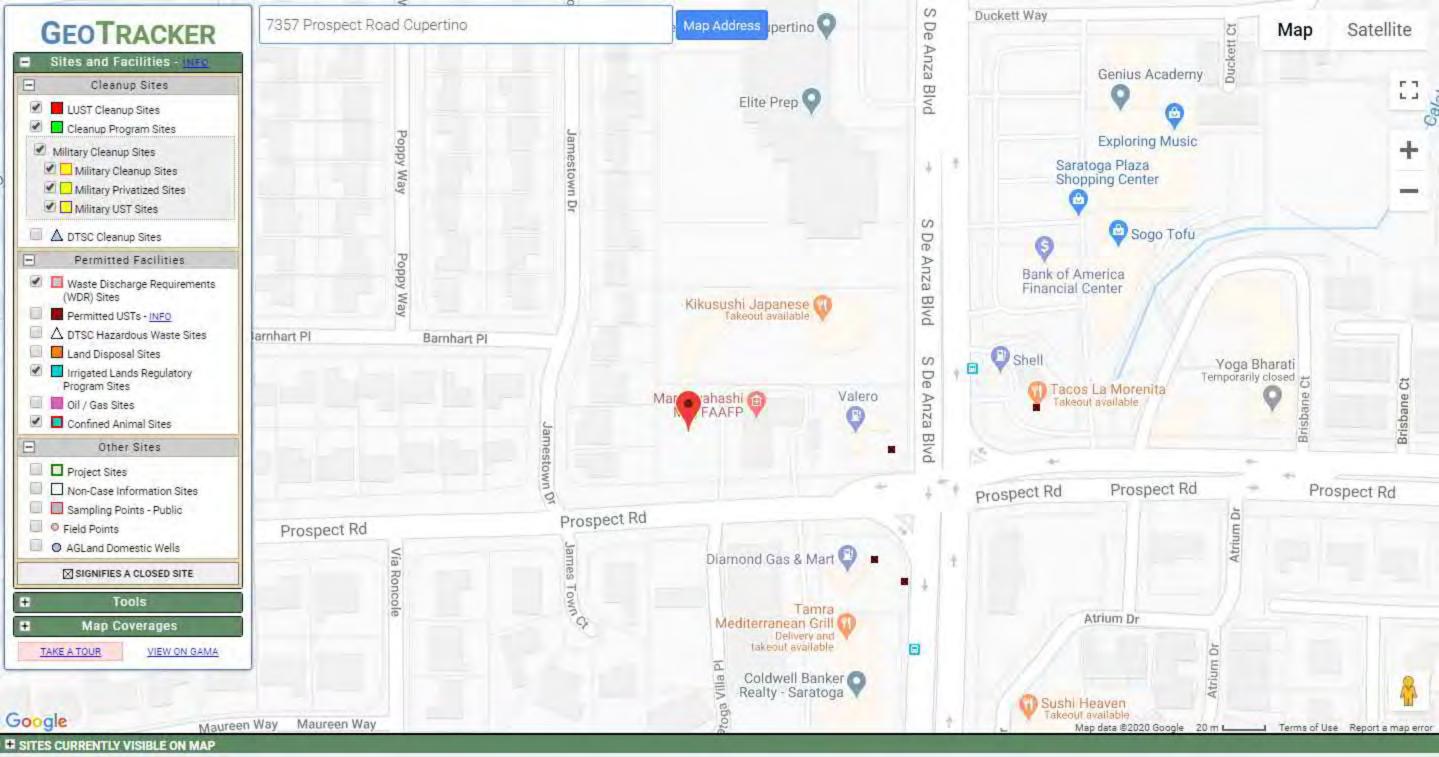


Aerial 20...









Giuliano, Jennifer

From: Public Records < Public Records@baaqmd.gov>

Sent: Tuesday, April 7, 2020 3:27 PM

To: Davey, Megan

Subject: Public Records Request No. 2020-04-0058

Dear Megan Davey,

Thank you for your request. We have searched our records and have no records that respond to your below request for:

7357 Prospect Road Cupertino

If you have any questions or concerns, please call or e-mail me.

Sincerely,

Rochele Henderson Public Records Section BAAQMD 415-516-1916

Giuliano, Jennifer

From: Public Records < Public Records@baaqmd.gov>

Sent: Tuesday, April 7, 2020 3:33 PM

To: Davey, Megan

Subject: Public Records Request No. 2020-04-0057

Dear Megan Davey,

Thank you for your request. We have searched our records and have no records that respond to your below request for:

1655 S. De Anza Boulevard Cupertino

If you have any questions or concerns, please call or e-mail me.

Sincerely,

Rochele Henderson Public Records Section BAAQMD 415-516-1916

Giuliano, Jennifer

From: CEPA Public Records <cepascc-ca@public-records-requests.com>

Sent: Tuesday, April 7, 2020 1:38 PM

To: Davey, Megan

Subject: Your CEPA public records request #20-551 has been opened.

-- Attach a non-image file and/or reply ABOVE THIS LINE with a message, and it will be sent to staff on this request. --

CEPA Public Records

Hi there

Your record request #20-551 has been submitted. It is currently under review and is not available for the general public to view.

View Request 20-551

http://cepascc-ca.nextrequest.com/requests/20-551

As the requester, you can always see the status of your request by signing in to the CEPA Public Records Request site here. If you haven't already signed in to your account, you may need to activate your account to sign in.



The All in One Records Requests Platform

Questions about your request? Reply to this email or sign in to contact staff at CEPA.

Technical support: See our help page

From: CEPA Public Records <cepascc-ca@public-records-requests.com>

Sent: Tuesday, April 7, 2020 5:21 PM

To: Davey, Megan

Subject: Your CEPA public records request #20-551 has been closed.

-- Attach a non-image file and/or reply ABOVE THIS LINE with a message, and it will be sent to staff on this request. --

CEPA Public Records

Hi there

Record request #20-551 has been closed. The closure reason supplied was:

Good afternoon, Megan.

Thank you for your recent record request received on 04.07.20 for the following addresses in CUPERTINO:

1655 S. De Anza Boulevard

7357 Prospect Road

We have no records for the information requested for these locations. However, additional electronic documents may be found on the following websites:

- Local Oversight Program (LOP)
- GEOTracker (GT)
- Spill Reports Website California Office of Emergency Services (Cal OES):

Please be advised that in some cities, other participating agencies may be responsible for maintaining the type of files you requested. This link may be of assistance in determining who will have the documents you are looking for in the future:

• UNIDOCS - Who regulates what in Santa Clara County

View Request 20-551

http://cepascc-ca.nextrequest.com/requests/20-551



The All in One Records Requests Platform

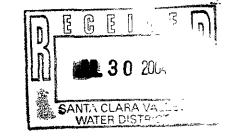
Questions about your request? Reply to this email or sign in to contact staff at CEPA.

Technical support: See our help page

County of Santa Clara

Environmental Resources Agency Department of Environmental Health

Hazardous Materials Compliance Division 1555 Berger Drive, Suite 300 San Jose, California 95112-2716 (408) 918-3400 FAX (408) 280-6479 www.EHinfo.org





July 26, 2004

Mr. Mark Lafferty Chevron Products Company P. O. Box 5004

San Ramon, California 94583-0804

Mr. Samuel and Ms. Marie Danielson P. O. Box 285 Houston, Texas

Subject:

Fuel Leak Site Case Closure Chevron Station No. 9-4818, 1699 Saratoga-Sunnyvale Road, Cupertino, CA;

SCVWDID No. 07S2W25F01f

Dear Mr. Lafferty and Mr. and Ms. Danielson

This letter transmits the enclosed underground storage tank (UST) case closure letter for the subject case in accordance with Chapter 6.75 (Section 25296.10 [g]). The State Water Resources Control Board adopted this letter on February 20, 1997. As of March 1, 1997, all Local Oversight Programs (LOP) in the State are required to use this case closure letter for UST leak sites. The Santa Clara Valley Water District began transferring the LOP and all cases to the County of Santa Clara Department of Environmental Health on July 1, 2004. The County of Santa Clara is responsible for the issuance of the attached closure letter. The case closure summary is also enclosed. These documents confirm the completion of the investigation and cleanup of the reported release at the subject site. The subject fuel leak case is closed.

Please note the following conditions still remain at the site:

- 1. The site is an operating gasoline fueling facility.
- 2. Residual contamination both in soil and groundwater remains at the site that could pose an unacceptable risk under certain site development activities such as site grading, excavation, or the installation of water wells. Therefore, the impact of the disturbance of any residual contamination or the installation of water well(s) in the vicinity of the residual contamination shall be assessed and appropriate action taken so that there is no significant impact to human health, safety, or the environment. This could necessitate additional sampling, health risk assessment, and mitigation measures. The District and the appropriate planning and building department shall be notified prior to any changes in land use, grading activities, excavation, and installation of water wells. This notification shall include a statement that residual contamination exists on the property and list all mitigation actions, if any, necessary to ensure compliance with this site management requirement. The levels of residual contamination and any associated site risk are expected to reduce with time.

If you have any questions regarding the enclosed case closure form, please call George Cook of the Santa Clara Valley Water District at (408) 265-2607, extension 3755. Thank you.

Sincerely

Ben Gale, Director

Attachments:

1. Case Closure Letter

Case Closure Summary

cc/enc:

Ms. Barbara Sieminski, Regional Water Quality Control Board

Mr. James Crowley, Santa Clara Valley Water District

cc: Ms. Lily Lee, Division of Clean Water Programs
Board of Supervisors: Donald F. Gage, Blanca Alvarado, Pele McHugh, James T. Beall, Jr., Liz Kniss
County Executive: Peter Kutras, Jr.

County of Santa Clara

Environmental Resources Agency Department of Environmental Health

Hazardous Materials Compliance Division 1555 Berger Drive, Suite 300 San Jose, California 95112-2716 (408) 918-3400 FAX (408) 280-6479 www.EHinfo.org



July 26, 2004

Mr. Mark Lafferty Chevron Products Company P. O. Box 5004 San Ramon, California 94583-0804

Mr. Samuel and Ms. Marie Danielson P. O. Box 285 Houston, Texas

Subject:

Fuel Leak Site Case Closure Chevron Station No. 9-4818, 1699 Saratoga-Sunnyvale Road, Cupertino, CA;

SCVWDID No. 07S2W25F01f

Dear Mr. Lafferty and Mr. and Ms. Danielson

This letter confirms the completion of a site investigation and remedial action for the underground s torage tank(s) formerly located at the above-described location. Thank you for your cooperation throughout this investigation. Your willingness and promptness in responding to our inquiries concerning the former underground storage tank(s) are greatly appreciated.

Based on information in the above-referenced file and with the provision that the information provided to this agency was accurate and representative of site conditions, this agency finds that the site investigation and corrective action carried out at your underground storage tank(s) site is in compliance with the requirements of subdivisions (a) and (b) of Section 25296.10 of the Health and Safety Code and with corrective action regulations adopted pursuant to Section 25299.3 of the Health and Safety Code and that no further action related to the petroleum release(s) at the site is required.

This notice is issued pursuant to subdivision (g) of Section 25296.10 of the Health and Safety Code.

Please contact our office if you have any questions regarding this matter.

Sincerely

Ben Gale, Director County of Santa Clara

Department of Environmental Health



CASE CLOSURE SUMMARY LEAKING UNDERGROUND FUEL STORAGE TANK PROGRAM

I. AGENCY INFORMATION

Date: January 22, 2004

Agency Name: Santa Clara Valley Water District	Address: 5750 Almaden Expressway
City/State/Zip: San Jose, CA 95118	Phone: (408) 265-2600
Responsible Staff Person: George E. Cook Jr./ MYS	Title: Assistant Engineering Geologist

II. CASE INFORMATION

Site Facility Name: Chevron No. 9-4818			
Site Facility Address: 1699 Saratoga-Sunr	nyvale Road, Cupertino, CA 95014		
RB LUSTIS Case No.:	Local Case No.: 07S2W25F01f	LOP Case No.: 03-042	
URF Filing Date: June 20, 1986; September 12, 1986; January 22, 2001	SWEEPS No.:	APN: 366-10-120	

Responsible Parties	Addresses	Phone Number
Mr. Mark Lafferty Chevron Products Company	P. O. Box 5004 San Ramon, California 94583-0804	(925) 842-8953
Mr. Samuel and Ms. Marie Danielson	655 South 12 th Street San Jose, California 95112	(408) 294-1761

Tank I.D. No	Size in Gallons	Contents	Closed In Place/Removed?	Date
1	550	Waste oil	Closed in Place	1987
2	1,000	Waste Oil	Existing	Installed 1987
3	5,000	Gasoline	Removed	July 23, 1990
44	3,000	Gasoline	Removed	July 23, 1990
5	6,000	Gasoline	Removed	July 23, 1990
	Piping		Removed	July 27, 1990

III. RELEASE AND SITE CHARACTERIZATION INFORMATION

Cause and Type of Release: Unknown		/
Site characterization complete? Yes	Date Approved By Ove	rsight Agency: January 22, 2004
Monitoring wells installed? Yes	Number: 4	Proper screened interval? Yes
Highest GW Depth Below Ground Surface: 45.89'	Lowest Depth: 52.65'	Flow Direction: East-Southeast (06/15/02)
Most Sensitive Current Use: Potential Source of Dri	nking Water	

III. RELEASE AND SITE CHARACTERIZATION INFORMATION (Cont.)

None Reported

Summary of Production Wells in Vicinity:

Barrels

Well ID	Status	Type	Location
07S02W25M003	Abandoned	Agricultural	1,260' West-Southwest (Up-gradient)
07S02W25F001	Abandoned	Agricultural	950' West (Up-gradient)
07S02W25G002	Active	Domestic	900' Northeast (Cross-gradient)
07S02W25C002	Abandoned	Agricultural	1,250' North-northwest (Up-gradient)
07S02W25F002	Abandoned	Domestic	410' Northwest (Up-gradient)
07S02W25G001	Abandoned	Agricultural	1,180' East (Down-gradient)

There are five abandoned wells and one active water supply well located within ¼-mile of the site. The active well is located cross-gradient of the site and one of the abandoned wells is located down-gradient of the site. Based on the stability of the plume, the low concentrations of petroleum hydrocarbons, and distance to these wells, the Santa Clara Valley Water District does not believe this release poses a significant risk to groundwater resources.

Are drinking water wells affected? No	Aquifer Name: Santa Clara Valley Groundwater Basin	
Is surface water affected? No	Nearest SW Name: Calabazas Creek (~375' Southeast)	
Off-Site Beneficial Use Impacts (Addresses/Locati	ons): None Reported	
Reports on file? Yes	Where are reports filed? Santa Clara Valley Water District	

TREATMENT AND DISPOSAL OF AFFECTED MATERIAL Material Amount (Include Units) Action (Treatment or Disposal w/Destination) Date 1 UST Closed In Place 1987 Tank 3 USTs Unknown Disposal Destination July 23, 1990 Piping Not Reported Unknown Disposal Destination July 27, 1990 Free Product None Reported Soil 230 Cubic Yards Disposed at Landfill, Location not reported August 1990 Groundwater None Reported

MAXIMUM DOCUMENTED CONTAMINANT CONCENTRATIONS BEFORE AND AFTER CLEANUP Please see Attachment 2,3 for additional information on contaminant locations and concentrations

	Soi	l (ppm)	Wate	r (ppb)		Soil	(ppm)	Water	(ppb)
Contaminant	Before	After	Before	After ¹⁶	Contaminant	Before	After	Before	After ¹⁶
TPH (Gas)	3,700 ¹	1.71 ⁹	<50 ¹¹	<50	Xylene	490 ¹	0.02927	4.77 ¹³	<1.5
TPH (Diesel)	< 1 ²	NA	NA	NA	Ethylbenzene	95 ¹	0.0215 ⁷	2.1 ¹²	<0.5
Benzene	2.9 ¹	<0.005 ¹⁰	3.33 ¹¹	<0.5	Oil & Grease	270 ²	NA	<5,000 ¹¹	NA
Toluene	87 ¹	0.0072 ⁹	1.61 ¹¹	<0.5	Heavy Metals Cadmium Chromium Lead Nickel Zinc	0.83 ² 99 ⁵ 31 ⁵ 140 ⁵ 180 ²	NA NA NA NA	NA NA NA NA	NA NA NA NA

III. RELEASE AND SITE CHARACTERIZATION INFORMATION (Cont.)

					CONCENTRATION				
Contaminant	Soil	(ppm)	Water	(ppb)	Contaminant	Soil (p	pm)	Water	(ppb)
	Before	After	Before	After ¹⁶		Before	After	Before	After ¹⁶
8240 8010	Note⁴ Note ⁶	NA NA	NA Note ¹⁴	NA NA					
8270 8260	Note ⁶ NA	NA Note ¹⁰	NA Note ¹⁵	NA Note ¹⁸	MTBE	0.432 ³	0.213 ⁹	180 ¹⁴	3 ¹⁷

Description of Interim Remediation Activities: Three USTs and associated piping were removed and replaced in July 1990.

ND = Not Detected NA = Not Analyzed

- Soil sample collected during UST excavation in July 1990.
- 2. Soil sample collected from boring SB-3 at a depth 46 feet below grade on November 8, 1999.
- 3. Soil sample collected from boring SB-1 at a depth of 36 feet below grade on November 9, 1999.
- 4. Toluene was detected at 0.05 ppm in soil sample collected from boring B-6 at 5 feet below grade on September 18, 1989. All other analytes were below their respective detection limits.
- 5. EPA Method 6010. Soil sample collected from boring SB-3 at 11 feet below grade on November 8, 1999.
- 6. Soil samples collected from boring SB-3 at 11 and 46 feet below grade on November 8, 1999. All analytes were below their respective detection limits.
- 7. Soil Sample collected from boring MW-1 at a depth of 40 feet below grade on January 22, 2001.
- 8. Soil samples collected from depths between 5 and 45 feet below grade in borings MW-1, MW-2, MW-3, and MW-4 on January 19 and 22 and March 5 and 6, 2001.
- 9. Soil sample collected from boring MW-1 at a depth of 30 feet below grade on January 22, 2001.
- 10. Soil samples collected from depths between 5 and 45 feet below grade in borings MW-1, MW-2, MW-3, and MW-4 on January 19 and 22 and March 5 and 6, 2001, were analyzed for fuel oxygenates TAME (< 0.1 ppm), ETBE (< 0.1 ppm), DIPE (< 0.1 ppm), TBA (< 10 ppm), and ethanol (< 50 ppm).
- 11. Grab groundwater samples collected from borings SB-1, SB-2, SB-3 on November 9, 1999.
- 12. Groundwater sample collected from monitoring well MW-4 on September 6, 2001.
- 13. Grab groundwater sample collected from boring SB-1 on November 9, 2001.
- 14. Groundwater sample collected from monitoring well MW-2 on March 25, 2002.
- 15. Grab groundwater sample collected from borings SB-1, SB-2, and SB-3 on November 9, 1999 were analyzed for fuel oxygenates TAME (24.5 ppb), ETBE (<2 ppb), DIPE (<2 ppb), and Ethanol (<1,000 ppb) and additives EDB (<2 ppb) and 1,2-DCA (<2 ppb). A groundwater sample collected from monitoring well MW-2 on March 25, 2002 reported TAME at a concentration of 36 ppb.
- Groundwater samples collected from monitoring wells MW-1, MW-2, and MW-3 on September 26, 2002 unless otherwise noted.
- 17. Groundwater sample collected from monitoring well MW-2 on September 26, 2002.
- 18. Groundwater samples collected on June 15, 2002 were analyzed for fuel oxygenates. TBA (<100 ppb), ETBE (<2 ppb), and DIPE (<2 ppb) were not detected. TAME was detected at a concentration of 3 ppb in the groundwater sample collected from MW-2.

IV. CLOSURE

Does completed corrective action protect existing beneficial uses per the Regional Board Basin Plan? Yes

Does completed corrective action protect potential beneficial uses per the Regional Board Basin Plan? Yes

Does corrective action protect public health for current land use? Santa Clara Valley Water District staff does not make specific determinations concerning public health risk. However, it does not appear that the release would present a risk to human health.

IV. CLOSURE (Cont.)

Site Management Requirements: Residual contamination both in soil and groundwater remains at the site that could pose an unacceptable risk under certain site development activities such as site grading, excavation, or the installation of water wells. Therefore, the impact of the disturbance of any residual contamination or the installation of water well(s) in the vicinity of the residual contamination shall be assessed and appropriate action taken so that there is no significant impact to human health, safety, or the environment. This could necessitate additional sampling, health risk assessment, and mitigation measures. The District and the appropriate planning and building department shall be notified prior to any changes in land use, grading activities, excavation, and installation of water wells. This notification shall include a statement that residual contamination exists on the property and list all mitigation actions, if any, necessary to ensure compliance with this site management requirement. The levels of residual contamination and any associated site risk are expected to reduce with time.

Should corrective action be reviewed if land us	e changes? Yes	
Monitoring Wells Commissioned: 4	Number Decommissioned: 0	Number Retained: 4*
List Enforcement Actions Taken: None		
List Enforcement Actions Rescinded: N/A		

^{*} Wells to be destroyed prior to issuance of final closure letter

V. ADDITIONAL COMMENTS, DATA, ETC.

Site History:

- 1984 Two 3-inch diameter vadose zone monitoring wells were reportedly installed on-site. The wells were completed at a depth of 18 to 20 feet below grade.
- 1986 In June, an unauthorized release form was filed following a tank test failure. Contents were removed from the tank that failed the test and the tank was replaced. Waste oil, reportedly found in a vadose zone monitoring well, was pumped out by a vacuum truck.
- 1987 In January, a soil boring (CA) was completed adjacent to the waste oil tank. Soil samples were analyzed for extractable hydrocarbons (< 2 ppm). The 550-gallon waste oil tank was filled with grout and closed in place. A new 1,000-gallons fiberglass waste oil tank was installed.
- 1988 In July, a soil vapor survey was performed at the site. Soil vapor samples were collected from 14 vapor sampling points. The survey detected petroleum hydrocarbon vapors (up to 12,000 ppm) and Benzene (up to 2,100 ppm) in the vicinity of the tank pit and westernmost dispensers.
- In September, one soil boring (VW-3) was completed at a depth of 50 feet below grade. TPHG (31 feet below grade) and Benzene (31 feet below grade) were detected at concentrations up to 0.93 and 0.048 ppm, respectively.
- In October, soil borings were installed to assess petroleum hydrocarbon concentrations in soil. Specific results are not available, but the results were reported to be less than 1 ppm for TPHG and Benzene.
- 1989 In September, six exploratory borings, B-1 through B-6, were completed at depths up to 50 feet below grade. Benzene was detected at a concentration of 0.07 ppm in one soil sample (B-2, 5 feet below grade). TPHG and volatile organics compounds (VOCs) (except one detection of toluene) were not detected.
- 1990 In July, the tank system, consisting of one 5,000-gallon, one 3,000-gallon, and one 6,000-gallon UST, was replaced. During UST removal activities, TPHG and Benzene were detected in soil samples collected beneath the USTs at concentrations up to 3,700 ppm and 2.9 ppm, respectively.
- 1999 In November, the two vadose zone wells installed in 1984 were located and destroyed. Three soil borings, SB-1 through SB-3 were completed at depths of approximately 60 feet below grade. Soil and grab groundwater samples were collected for analyses. A maximum 2.4 ppm TPHG, 0.0162 ppm Benzene and 0.432 ppm Methyl tert Butyl Ether (MTBE) were detected in soil. A maximum 3.33 parts per billion (ppb) Benzene and 123 ppb MTBE were detected in grab groundwater samples.
- 2001 In January, a URF was filed with the Santa Clara County Fire Department when a hand auger boring punctured a product line. Chevron estimated that approximately 5 gallons of product was released into the trench.

V. ADDITIONAL COMMENTS, DATA, ETC. (Cont.)

In March, monitoring wells MW-1 through MW-4 were installed. Soil samples contained TPHG at a maximum concentration of 1.71 ppm (MW-1 at a depth of 40 feet below grade) and MTBE at a maximum concentration of 0.213 ppm (MW-1 at a depth of 40 feet below grade). Initial groundwater samples contained up to 26 ppb MTBE, TPHG and Benzene were not detected.

2002 – In September, during the final sampling event, TPHG and Benzene were not detected; MTBE was detected at a concentration of 3 ppb.

Considerations and/or Variances:

- 1. The site is an operating gasoline fueling facility.
- 2. Residual contamination both in soil and groundwater remains at the site that could pose an unacceptable risk under certain site development activities such as site grading, excavation, or the installation of water wells. Therefore, the impact of the disturbance of any residual contamination or the installation of water well(s) in the vicinity of the residual contamination shall be assessed and appropriate action taken so that there is no significant impact to human health, safety, or the environment. This could necessitate additional sampling, health risk assessment, and mitigation measures. The District and the appropriate planning and building department shall be notified prior to any changes in land use, grading activities, excavation, and installation of water wells. This notification shall include a statement that residual contamination exists on the property and list all mitigation actions, if any, necessary to ensure compliance with this site management requirement. The levels of residual contamination and any associated site risk are expected to reduce with time.

Conclusion:

The site is an operating gasoline fueling facility. Review of the analytical results indicate that contaminant levels are stable and below levels of regulatory concern. In addition, the residual contamination appears to be localized in the vicinity of the former USTs and associated piping and dispensers. Therefore, the Santa Clara Valley Water District believes that the residual soil and groundwater contamination at the site does not pose a continuing, significant threat to groundwater resources, human health, or the environment. Based on these conclusions, the Santa Clara Valley Water District recommends that this site be closed.

VI. LOCAL AGENCY REPRESENTATIVE DATA

Prepared by: George E. Cook Jr.	Title: Assistant Engineering Geologist	
Signature: Aury I look of	Date: 1/22/04	
Approved by: James S. Crowley, P.E.	Title: Engineering Unit Manager	
Signature:	Date: 1/26/04	
Signature:	Date: 1/26/04	

This closure approval is based upon the available information and with the provision that the information provided to this agency was accurate and representative of site conditions.

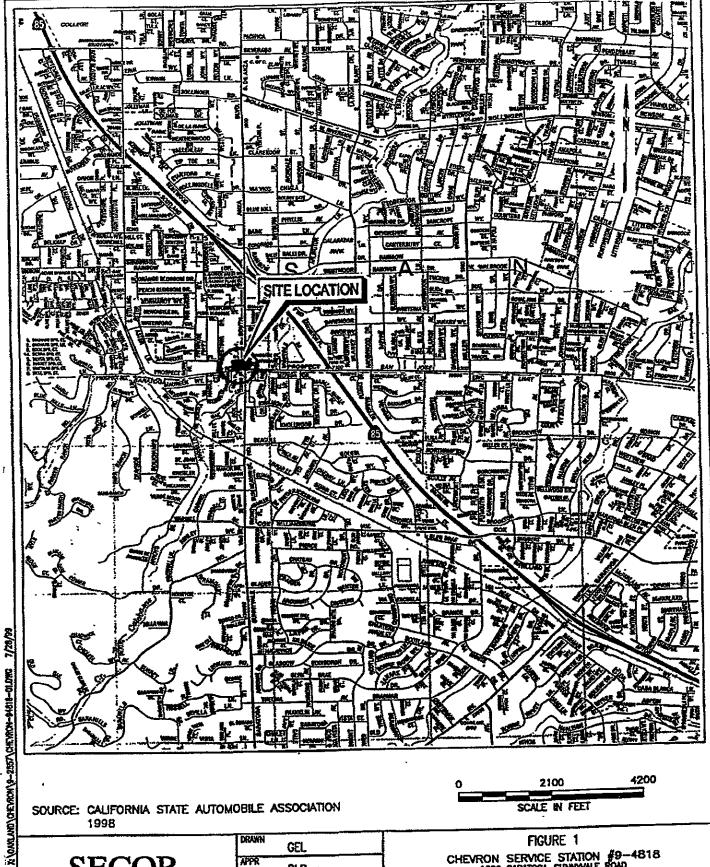
VII. REGIONAL BOARD NOTIFICATION

Regional Board Staff Name: Barbara Sieminski	Title: Associate Engineering Geologist
RB Response: Concur, based solely upon information contained in this case closure summary.	Date Submitted to RB: 01/26/09
	Date: 02/03/04

Attachments:

- 1. Site Maps
- 2. Soil Analytical Results
- 3. Groundwater Analytical Results

This document and the related CASE CLOSURE LETTER, shall be retained by the lead agency as part of the official site file.



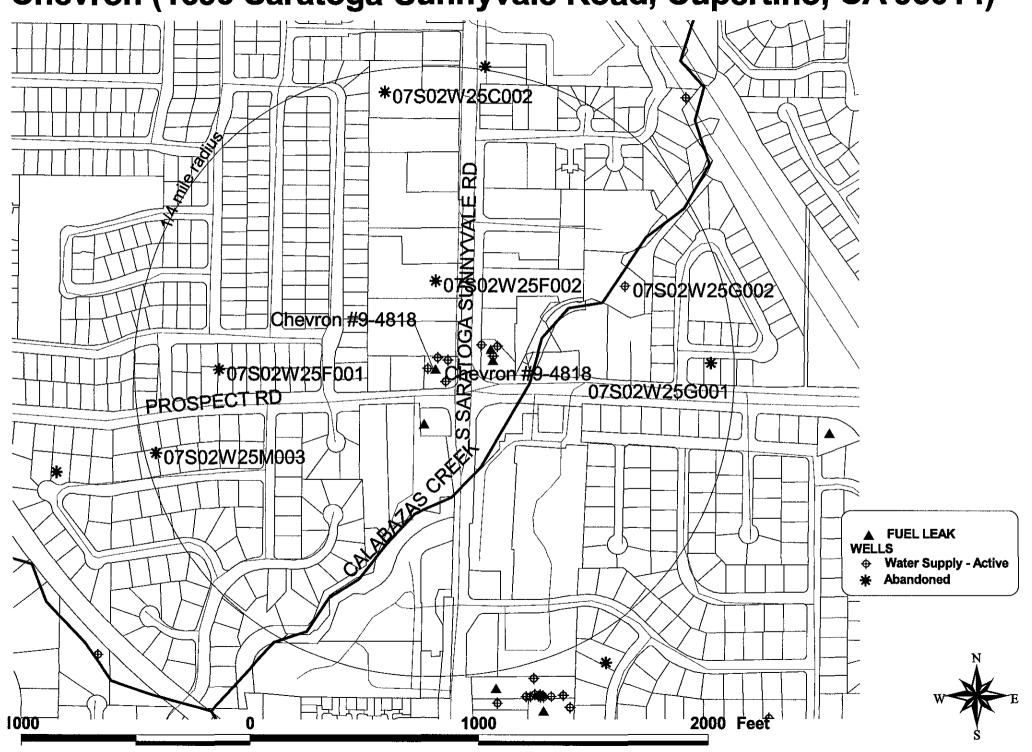
International Incorporated

DRAWN	GEL.	
APPR	RLP	
DATE	28JULY99	
JOB NO.		

CHEVRON SERVICE STATION #9-4818
1699 SARATOCA-SURMYWALE ROAD
CUPERTINO, CALIFORNIA

SITE LOCATION MAP

Chevron (1699 Saratoga-Sunnyvale Road, Cupertino, CA 95014)



LEGENY C-A SOIL BEING LOCATION ON DESCRAPING WASTE DIL TANK BUILDING PROSPECT SUBSURFACE GASOLINE STORAGE TANK COMPLEX SERVILE ISLA NOS SARATOGA - SUNNYUALE ROAD



Son Jose, California

SCALE: 1" = 30'

GETTLER-RYAN INC.
SURSURFACE HYDROGEOLOGIC TNURSTIGHTON
CHEURON-1699 Saratoga-Sumyah Rd.@ frompect
Cuparting, California

SOIL BORING - WASTE OIL TANK

FIGURE

PROJECT NO



DATE: 1/23/87

LOG NO.: 4410

DATE SAMPLED: 1/20/87

DATE RECEIVED: 1/22/87

CUSTOMER: Emcon Associates

REQUESTER: Keoni Murphy

PROJECT: No. 801-06.01, E87-0061; Chevron, Saratoga and

Prospect, Sunnyvale

Sample Extractable Hydrocarbons

Soil mg/kg

C-A 11-12 1/2 < 2

C-A 16-17 1/2 < 2

Susan R. Setzer

Assistant Laboratory Director

SR5:mln

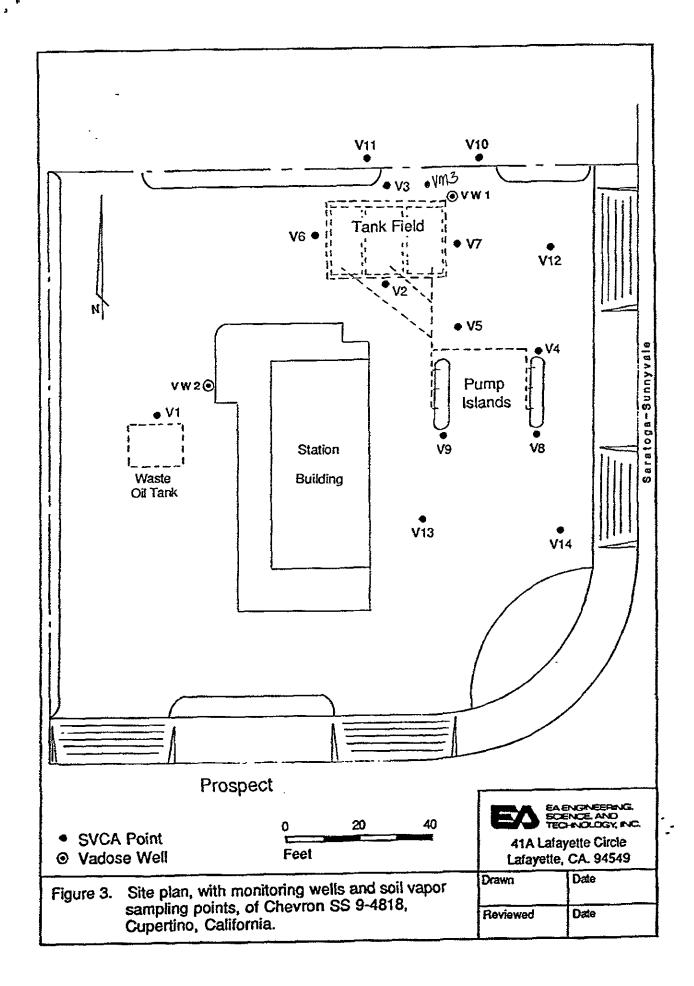
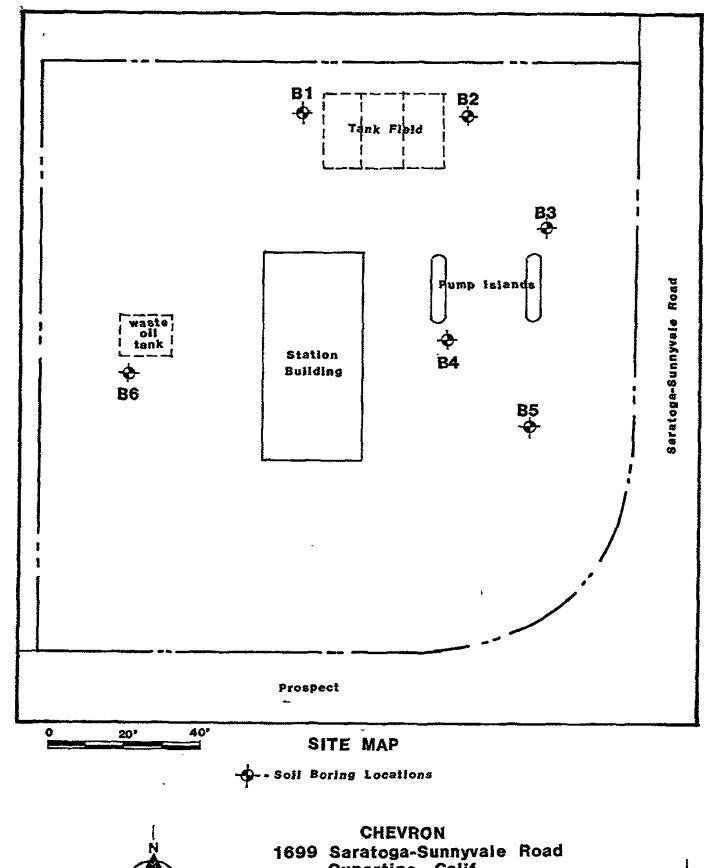
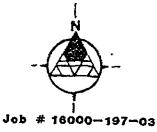


TABLE 1 CONCENTRATION OF HYDROCARBONS CONSTITUENTS IN SOIL SAMPLES COLLECTED AT THE CHEVRON SS 9-4818, CUPERTINO, CALIFORNIA, COLLECTED ON 14 SEPTEMBER 1988, FROM BOREHOLE VW3

Depth (feet)	Benzene (mg/kg)	Toluene (mg/kg)	Ethyl- Benzene (mg/kg)	Xylenes (mg/kg)	TPH (light) (mg/kg)
11.0	<0.0005	<0.0005	<0.0005	<0.0005	<0.05
16.0	<0.0005	<0.0005	<0.0005	<0.0005	<0-05
21.0	0.0015	0.0006	0.0022	0.028	0.22
25.5	0.0008	0.0087	0.0032	0.023	0.062
31.0	0.048	0.15	0.035	0.24	0.93
35.5	0.024	0.057	0.014	0.084	0.31
40.5	0.011	0.014	0.0066	0.036	0.09
45.0	0.017	0.005	0.026	0.059	0.26
50.0	<0.0005	0.0013	0.001	0.005	<0.05





Cupertino, Calif.



volatile organics analysis of those samples obtained near the waste oil tank. Selected soil samples were analyzed to detect total lead concentration. The results of those analyses have been summarized on the Tables as follows.

TABLE I

<u>Concentration of Petroleum Constituents in Soil</u>
(Concentrations are expressed in parts per <u>million</u>)

Sample I.D.	Benzene	Toluene	Ethylbenzene	Xylenes	TPH/G	Ttl. Lead
B-1 @ 05'	n/d	n/d	n/đ	b\a	n/đ	n/d
B-1 @ 10'	n/d	n/d	n/d	n/d	n/d	10.10
B-1 @ 15'	n/đ	n/d	n/d	n/d	n/d	n/d
B-1 @ 20'	n/d	n/d	n/d	n/d	n/d	n/d
B-1 @ 25'	n/d	n/d	n/d	n/d	n/d	7.62
B-1 @ 30'	n/d	n/d	n/d	n/d	n/d	n/d
B-1 @ 35'	n/d	0.11	n/d	n/d	n/d	n/d
B-2 @ 05'	0.07	0.09	n/d	0.06	n/d	n/d
B-2 @ 10'	$b \setminus a$	$b \backslash a$	$b \setminus a$	$b \backslash a$	$b \backslash a$	$b \backslash a$
B-2 @ 15 *	n/d	n/d	n/d	n/d	n/d	n/d
B-2 @ 20'	n/d	n/d	n/d	n/d	n/d	n/d
B-2 @ 25'	b\a	n/d	n/d	n/d	n/d	$b \backslash a$
B-2 @ 30'	n/d	n/d	n/d	n/d	n/d	n/d
B-2 @ 35'	n/d	n/d	n/d	n/d	n/d	9.00
B-3 @ 10'	n/d	0.10	n/d	n/d	n/d	b\a
B-3 @ 15'	n/d	0.10	n/d	n/d	n/d	n/d
B-3 @ 20'	n/d	n/d	n/d	n/d	$b \ n$	9.62
B-4 @ 05'	n/d	n/d	n/d	n/d	n/d	n/d
B-4 @ 10'	n/d	0.10	$b \setminus a$	n/d	n/d	p/q
B-4 @ 15'	n/d	0.15	n/d	n/d	n/d	8.42
B-4 @ 20'	n/d	0.10	n/d	n/d	n/d	n/d
B-5 @ 05'	n/d	n/d	n/d	n/d	n/d	n/d
B-5 @ 10'	n/d	n/d	n/d	n/d	n/d	8.40
B-5 @ 15'	n/d	0.12	n/d	n/d	n/d	n/d
B-5 @ 20'	n/d	0.12	n/d	n/d	n/d	n/d

Legend:

n/d - not-detected TPH/G - Total Petroleum Hydrocarbons referenced to gasoline Ttl.Lead - Total Lead * - Compound not tested for

TABLE II

Concentration of Volatile Organics in Soil

(Unless specified otherwise, concentrations are expressed in parts per million)

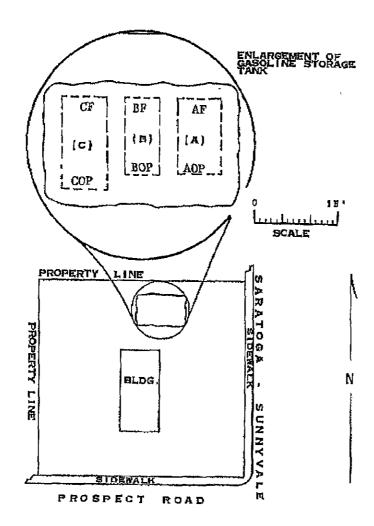
Compound	B-6 @ 5'	B-6 @ 10'	B-6 @ 15'	B-6 @ 20°
Benzene	n/d	n/d	n/đ	n/d
Bromodichloromethane	n/d	n/d	n/d	n/d
Bromoform	n/d	n/d	n/d	n/d
Bromomethane	n/d	n/d	p/q	n/d
Carbon tetrachloride	n/d	n/d	n/d	n/d
Chlorobenzene	n/d	n/d	n/d	n/d ·
Chloroethane	n/d	n/d	n/d	n/d
2-Chloroethylvinyl ether	n/d	n/d	n/d	n/d
Chloroform	n/d	n/d	n/d	n/d
Chloromethane	n/d	n/d	n/đ	n/d
1,1-Dichloroethane	n/d	n/d	n/d	n/d
1,2-Dichloroethane	n/d	n/d	n/d	n/d
1,1,-Dichloroethene	n/d	n/d	n/d	n/d
trans-1,2-Dichloroethene	$b \backslash a$	$b \backslash a$	$p \backslash d$	$b \backslash a$
1,2-Dichloropropane	n/đ	n/d	n/d	n/đ
cis-1,3-Dichloropropene	n/d	n/d	n/d	n/d
trans-1,3-Dichloropropene	n/d	n/d	n/d	n/d
1,4-Difluorobenzene	n/d	n/d	n/d	n/d
Ethyl Benzene	n/d	n/d	n/d	n/d
Methylene chloride	n/d	n/d	n/d	n/d
1,1,2,2-Tetrachloroethane	n/d	n/d	n/d	n/d
Tetrachloroethene	n/d	n/d	n/d	n/d
Toluene	0.05	n/d	n/d	n/đ
1,1,1-Trichloroethane	n/d	n/d	n/d	n/d
1,1,2-Trichloroethane	n/d	n/d	n/d	n/d
Trichloroethene	n/đ	n/d	n/d	n/d
Trichlorofluoromethane	n/d	n/d	$b \backslash a$	$b \setminus n$
Vinyl Chloride	b\a	n/d	n/d	n/d
p-Xylene	n/d	n/d	n/d	n/d
m-Xylene	n/d	n/d	n/d	n/d
Oil and Grease	n/d	n/d	n/d	n/d

Legend:

n/d - not-detected

For more detailed information regarding results of chemical analysis, please refer to the certified analytical reports included in Appendix B of this report.

Chevron Station 94818



Blaine Tech Services, Inc. Report No. 903817-V-1

Chevron Station 94818

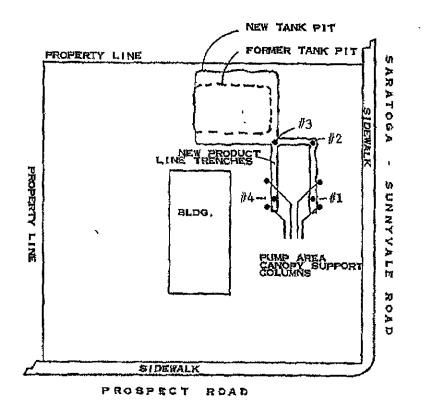
MAP REF: THOMAS BROS SANTA CLARA COUNTY P. 64 F.2

LEGEND: OF = FILL END

0 25' 50' 75

TANK (A) 5,000 GALLON GASOLINE TANK
TANK (B) 2,000 GALLON GASOLINE TANK

TANK (C) 6,000 GALLON GASOLINE TANK



MAP REF: THOMAS EROS SANTA CLARA COUNTY

SAMPLING PERFORMED BY BRENT ADAMS
DIAGRAM PREPARED BY BRENT ADAMS

ni)

TABLE OF SAMPLING LOCATIONS AND ANALYTICAL RESULTS

I.D. Given Veis Rimpin Area	BAMPLE DIPTH IN PT. BYLOW GRADE	Sampling Location Dictated By	HETEOD TOR THE SAMPLE OBZALNED	HATRIX	DATE ENSPLED	Bed Chain of Custody 1,b.	ots samls 1.d.	ITHORY LOKA DOKE MALE MYAIL OF	LABORATORY SAMPLE I.D.	71 H 29 GAB	BEN- LENE	CENE COL-	RENE EEN- ELHAT	XX- XX-	and	gilo	ORGANIS LEAD
AF	16.0	STANDARD ELECTIVE	INTRYACE	SOIL	07/23/90 07/23/90	900723-G-1 900723-G-1	13	SEQUOTA	007-9040 007-9050	790 3700	3.9 HD .	2.0 87	95+2	22 490	44 P		#P
Aop	14.0	STANDARD	INTRVACE	SOLF	07/23/90		#1	SECUOLA	007-9036	C KI	ND	0.0060	ND	0,016	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	<u></u>	
ÐГ	17.0 22.0	Standard Eusctive	INTRFACE EXPLOR	SOIL	07/23/90 07/23/90	960723-6-1 900723-6-1	14 15	SEQUOIA SEQUOIA	007-9041 007-9049	1200 1100	1:0	11 24	1 <i>6</i> 21	73 130	=w		
Вор	15.0	STANDARD	INTRFACE	SOIL	07/23/90	900723-6-1	42	SEQUOIA	007-9039	740	0.012	ND	MD	0,014			
CF	15.0 19.0	Standard Elective	intrpace explor	SOLL	07/23/90 07/23/90	900723-G-1 900723-G-1	#7 #10	SEQUOIA SEQUOIA	007-9051 007-9053	150 ND	0.0040	0,015	0.0090	0,062 0,025	 		
Сор	13.0 15.0	Standard Elective	infreace Explor	201F 701F	07/23/90 07/23/90	900723-G-1 900723-G-2	19	SECUCIA SECUCIA	007-9042 007-9052	ND ND	0,012 NO	0.018 0.016	0.0070 0.0070	0.32	#= #=	22.44 24.44	
STOCK	12*	STANDARD	Baachd-N	BOIL	07/23/9D	900723-6-1	/11A-8,	SEQUOJA	607-9049	300	能D	1.0	3.4	35		-~	
	12" 12" 12" 12"	STANDARD STANDARD STANDARD STANDARD STANDARD	K-CHOAAB K-CHOAAB M-CHOAAB M-CHOAAB K-CHOAAB	SOIL SOIL SOIL SOIL	07/23/90 07/23/90 07/23/90 07/23/90 07/23/90	900723-G-1 900723-G-1 900723-G-1 900723-G-1 900723-G-1	112A-B 113A-D 114A-D 115A-D 116A-D 117A-D	atouota Atouose Atouose Atouose	007-9047 007-9049 007-9048 007-9046 007-9046	180 1100 980 1500 760	ND ND 1.0 ND	1.3 5.3 16 5.6	1.6 7.6 7.2 20.8	14 55 160 52	10 mm 10		
	122 m 122 m 122 m 123 m 123 m 123 m	STANDARÓ STANDARO STANDARO STANDARO STANDARO STANDARO STANDARO STANDARO STANDARO	M-CKOAKE K-CKOAKE M-CKOAKE M-EKOAKE M-EKOAKE M-CKOAKE M-CKOAKE	901L 901L 901L 501L	08/02/90 08/02/90 08/02/90 08/02/90 08/02/90 08/02/90 08/02/90	900802-A-1 900802-A-2 900802-A-2 900802-A-2 900802-A-2 900802-A-2 900802-A-2	91A-11 42A-11 43A-11 44A-11 45A-11 45A-11	Sequoia Sequoia Sequoia Sequoia Sequoia Sequoia Sequoia	004-0308 008-0402 008-0403 008-0404 008-0405 008-0405 008-0407	20 ND ND ND NO 17 310	0,018 0.0052 0.0050 0.0056 ND 0.0095 ND	0.047 0.0094 ND ND ND ND 0.014 0.12	0.11 0.022 0.0065 0.0058 ND D.092 0.47	0.92 0.048 0.012 0.019 0.13 13	0.061 0.038 0.028 0.30 0.030 0.10	21.8 5.7 6.1 8.6 8.6	of the second se

Begroia Begroia Begroia

SEQUOTA SEQUOTA

Algudia Segudia Segudia Algudia

Brandard = The location conformed to established (professional or regulatory) definitions for the type of sample baing collected. Example: a standard RAGCS interface sample,

900817-V-1 #1A-D 900817-V-1 #2A-D 088-2472 088-2473 PLACED ON HOLD

008-3163

150 300

> 29 61

0.0032

OK ON BD 0.075

0.012

多多

0.049

0.038 ND ND 0.12 0.25 0.0053 ND 0.64

**

--

NOTE: Analytical results are reported in parts Per Million or Ports Per Billion

18* 18* 18*

12*

PRODUCT LINE

PL,

STANDARD STANDARD STANDARD

STANDARD STANDARD

STANDARD STANDARD STANDARD

STANDARD

M~CMOARA M~CMOARB M~CMOARB

N~CMOAAB

INTRPACE INTRVACE

INTRFACE

INTRFACE

SOLL

SOIL

SOIL

SOIL

68/17/90 68/17/90

⁻ The local implementing agency inspector chose a sempling location that was different from a standard (pre-defined) location.

Elective samples are not taken to comply with regulatory requirements, but to obtain information. Sampling locations may be chosen by the property camer, the contractor, a consultant, etc. The samples may or may not be analyzed.

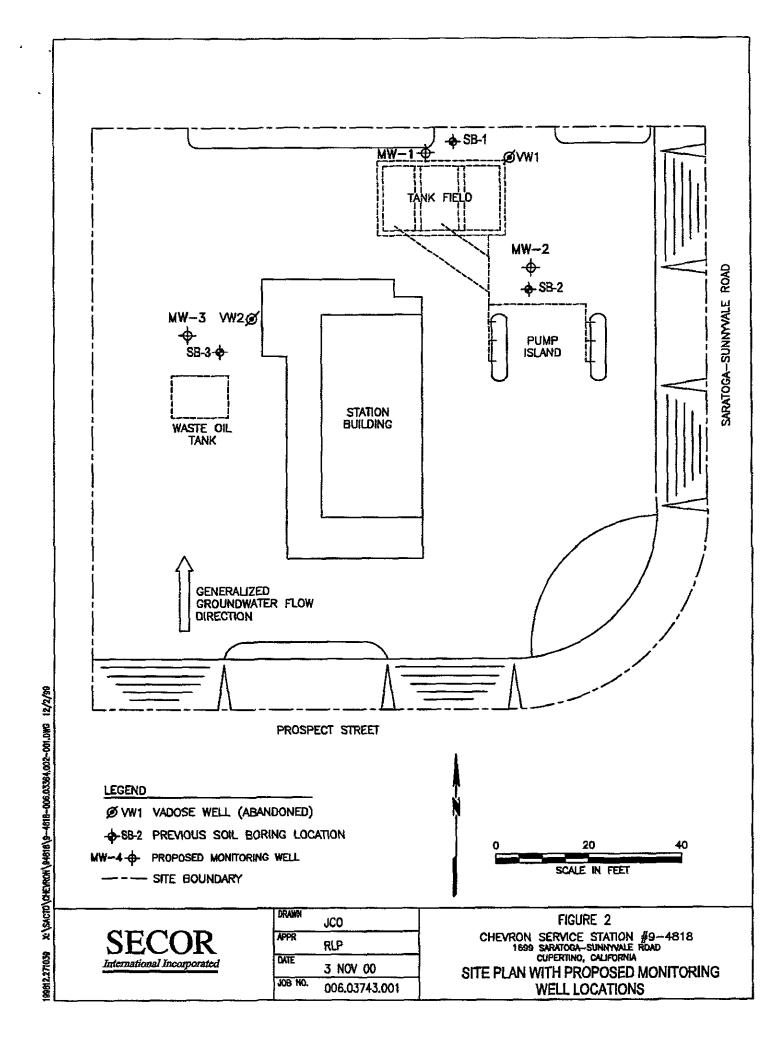


TABLE 1 SOIL ANALYTICAL RESULTS¹

Petroleum Hydrocarbons and Metals Chevron Service Station #9-4818 1699 Saratoga-Sunnyvale Road Cupertino, California

inpli Delin		1124E 2015 2015	10 10 10 10	TO Design		77 72 800 13 13 13 13 13 13 13 14 14 14 14 14 14 14 14 14 14 14 14 14	MA E				dira	NIC 8010	Zing BV 6010	by dot	Hydrocarbons By Fy Fy Fy Fy Fy Fy Fy			Cremole by 8270
SB-1-6'	11/9/99	<1.005	<0.005	<0.005	<0.005	<0.005	<0.05	NA'	NA	NA.	NA	NA	NA	NA	NA	NA.	NA	NA
SB-1-11'	11/9/99	<1.00	<0.005	<0.005	<0.005	<0.005	<0.05	ŇA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
SB-1-26'	11/9/99	1.69	<0.005	<0.005	0.0087	<0.005	0.0884	NA	NA	NA.	NA	NA	NA	NA	NA.	NA	NA	NA
SB-1-36'	11/9/99	<1.00	<0.005	<0.005	<0.005	<0.005	0.432	NA	NA	NA	NA	NA	NA	NA	NA.	NA_	NA	NA.
SB-1-46'	11/9/99	2.40	0.0162	0.0131	0.0514	0.125	<0.05	NA	NA	NA	NA	NA	NA	NA	NA	NA.	NA	NA
SB-2-11'	11/9/99	<1.00	<0.005	<0.005	<0.005	<0.005	<0.05	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
SB-2-21'	11/9/99	<1.00	<0.005	<0.005	<0.005	<0.005	<0.05	ÑĀ	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
SB-2-31'	11/9/99	<1.00	<0.005	<0.005	<0.005	<0.005	<0.05	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
SB-2-41'	11/9/99	<1.00	<0.005	< 0.005	<0.005	0.0107	<0.05	NA	NA.	NA	NA	NA	NA	NA	NA	NA	NA	NA
SB-2-46'	11/9/99	1.85	0.0069	0.0110	0.0209	0.0539	<0.05	NA	NA	NA	NA	NA	ÑA	NA	NA	NA	NA	NA
SB-3-11	11/8/99	<1.00	<0.005	<0.005	<0.005	<0.005	<0.05	230	<0.50	99	31	140	92	<1.0	ND ¹⁰	<0.02	<0.1	<0.1
SB-3-36'	11/8/99	<1.00	<0.005	<0.005	<0.005	<0.005	<0.0\$	ND	NA	NA	NA	NA.	NA	NA	NA	NA.	NA	NA
SB-3-46'	11/8/99	<1.00	<0.005	<0.005	<0.005	<0.005	<0.05	270	0.83	87	27	110	180	<1.0	ND	<0.02	<0.1	<0.1

¹ All results presented in milligrams per kilogram or mg/kg.
² Total Petroleum Hydrocarbons as Gasoline

Methyl Tertiary Butyl Ether
Total Oil and Grease

⁵ Total Petroleum Hydrocarbons as Diesel

⁶ Polychiorinated Biphenyls

Polynuclear Aromatic Hydrocarbons

⁸ Analyte was not detected above the specified laboratory reporting limit.

¹⁰ No chlorinated hydrocarbons were detected at or above laboratory reporting limits.

LEGEND:

GROUNDWATER MONITORING WELL

SOIL BORING LOCATION

Ø VADOSE WELL (ABANDONED)



SECOR International Incorporated

DRAWN	DP
APPR	WH
DATE	4-19-01
JOB NO.	006.03364.002

FIGURE 2
CHEVRON SERVICE STATION #9-4818
1809 SARATOGA-SUNTIVALE ROAD
CUPERTINO, CALLFORNIA

SITE PLAN

TABLE 3 SOIL ANALYTICAL RESULTS Chevron Service Station No. 9-4818 1699 Saratoga-Sunnyvale Road Cupertino, California

Well Number	Sample Deptin (ft bgs)	Date Collected	TPHg.	,Benzene	Toluene	Ethyl- benzene	Total Xylenes	MIBE	TAME	ETBE	DIRE	ТВА	Ethanol
MW-1	5	1/22/01	<1.00	<0.005	<0.005	<0.005	<0.005	<0.100	<0.100	<0.100	<0.100	<5.00	<50
MW-1	15	1/22/01	<1.00	<0.005	<0.005	<0.005	<0.005	<0.100	<0.100	<0.100	<0.100	<5.00	<50
MW-1	30	1/22/01	<1.00	<0.005	<0.005	<0.005	<0.005	0.213	<0.100	<0.100	<0.100	<5.00	<50
MW-1	40	1/22/01	1.71	<0.005	0.0072	0.0215	0.0292	0.211	<0.100	<0.100	<0.100	<5.00	<50
MW-1	45	1/22/01	<1.00	<0.005	<0.005	<0.005	0.0112	0.108	<0.100	<0.100	<0.100	<5.00	<50
MW-2	5	3/6/01	<1.00	<0,005	<0.005	<0.005	<0.005	<0.100	<0.100	<0.100	<0.100	<10	<50
MW-2	15	3/6/01	<1.00	<0.005	<0.005	<0.005	<0.005	<0.100	<0.100	<0.100	<0.100	<10	<50
MW-2	25	3/6/01	<1.00	<0.005	<0.005	<0.005	<0.005	<0.100	<0.100	<0.100	<0.100	<10_	<50
MW-2	35	3/6/01	<1.00	<0.005	<0.005	<0.005	<0.005	<0.100	<0.100	<0.100	<0.100	<10	<50
MW-2	45	3/6/01	<1.00	<0.005	<0.005	<0.005	<0.005	<0.100 °	<0.100	<0.100	<0.100	<10	<50
мw-з	5	1/19/01	<1.00	<0.005	<0.005	<0.005	<0.005	<0.100	<0.100	<0.100	<0.100	<5.0 <u>0</u>	<50
мพ-з	15	1/19/01	<1.00	<0.005	0.0062	<0.005	<0.005	<0.100	<0.100	<0.100	<0.100	<5.00	<50
MW-3	25	1/19/01	<1.00	<0.005	<0.005	<0.005	<0.005	<0.100	<0.100	<0.100	<0.100	<5.00	<50
MW-3	35	1/19/01	<1.00	<0.005	<0.005	<0.005	<0.005	<0.100	<0.100	<0.100	<0.100	<5.0 <u>0</u>	<50
MW-3	45	1/19/01	<1.00	<0.005	<0.005	<0.005	<0.005	<0.100	<0.100	<0.100	<0.100	<5.00	<50
MW-4	5 (S-5)	3/5/01	<1.00	<0.005	<0.005	<0.005	<0.005	<0.100	<0.100	<0.100	<0.100	<10	<50
MW-4	15 (S-15)	3/5/01	<1.00	<0.005	<0.005	<0.005	<0.005	<0.100	<0.100	<0.100	<0.100	<10	<50
MW-4	25 (S-25)	3/5/01	<1.00	<0.005	<0.005	<0.005	<0.005	<0.100	<0.100	<0.100	<0.100	<10	<50
MW-4	35 (S-35)	3/5/01	<1.00	<0.005	<0.005	<0.005	<0.005	<0.100	<0.100	<0.100	<0.100	<10	<50
MW-4	45 (S-45)	3/5/01	<1.00	<0.005	<0.005	<0.005	<0.005	<0.100	<0.100	<0.100	<0.100	<10	<50

Notes:

- (1) All results are reported in milligrams per kilogram (mg/kg) or part per million (ppm).
- (2) Soil samples collected from wellbores MW-1 and MW-3 were also analyzed for 1,2-dichloroethane and ethylene dibromide by EPA Method 8260 Niether analyte was detected.

Abbreviations:

ft bgs = feet below ground surface

MtBE ≈ Methyl tertlary butyl ether

EtBE = Ethyl tertiary butyl ether

TBA ≈ Tertiary butyl alcohol

TPHg = Total petroleum hydrocarbons as gasoline

TAME = Tertiary amyl methyl ether

DIPE = Di-Isopropyl ether

File: well install tables (9-4818).xls Table 3 (soil)

TABLE 2 WATER ANALYTICAL RESULTS1

Petroleum Hydrocarbons and Lead Scavengers Chevron Service Station #9-4818 1699 Saratoga-Sunnyvale Road Cupertino, California

Sample Namp	Date Spinpila		Bentzatie Glyv SUZU	10 nene:	Leinyl penizene kv 8020	Kolenes Bo 8(02,00		8260	62 U 62 U 82 O 1 U	DITE (4.85) SV: 87:0	UPA DV 8260	Ethinol By R260		1231(by. 8260	EHC 3	0&G" 5520 mg/L"
SB-1-W	11/9/9 9	<50.0 ¹³	3,33	1.61	1.08	4.77	28.9	8.30	<2.00	<2.00	<100	<1,000	<2.00	<2.00	NA ^{I4}	NA
SB-2-W	11/9/9 9	<50.0	1.55	0.910	0.685	1.54	123	24.5	<2.00	<2.00	<100	<1,000	<2.00	<2.00	NA	NA
SB-3-W	11/8/9 9	<50.0	<0.500	<0.500	<0.500	<0.500	<2.00	<2.00	<2.00	<2.00	<100	<1,000	<2.00	<2,00	ND ¹³	<5.0

 $^{^1}$ All results presented in micrograms per liter (µg/L) unless otherwise noted. 2 Total Petroleum Hydrocarbons as Gasoline

³ Methyl Tertiary Butyl Ether

⁴ Tertiary Amyl Methyl Ether

⁵ Ethyl Tertiary Butyl Ether

⁶ Di-isopropyi Ether

⁷ Tertiary Butyl Alcohol

^{8 1,2-}Dibromoethane

^{9 1,2-}Dichloroethane

¹⁰ Chlorinated Hydrocarbons

¹¹ Total Oil and Grease

¹² Milligrams per Liter

¹³ Analyte was not detected above the specified laboratory reporting limit.

¹⁵ No chlorinated hydrocarbons were detected at or above laboratory reporting limits.

Table 1
Groundwater Monitoring Data and Analytical Results

WELL ID/	DATE	DTW	GWE	TPH-G	B	T .	E	Ж	MTBE
TOC*(fL)		(ft.)	(ft.)	· (ppb)	(pph) .	(ppb)	(ppb)	(ppb)	(ррв)
MW-1									
301.94	03/15/01	46.30	255.64	<50	<0.50	<0.50	<0.50	<0.50	7.4/7.2 ²
301.74	03/26/01	45.89	256.05		77 5	4 −	- I		
	06/21/01	46.75	255.19	<50	<0.50	<0.50	<0.50	<0.50	19/11 ²
	09/06/01	48.77	253.17	<50	<0.50	<0.50	<0.50	<1.5	<2.5/<2 ²
	12/09/01	51.67	250.27	<50	<0.50	<0.50	<0.50	<1.5	6.6/5 ²
	03/25/02	50.26	251.68	<50	<0.50	<0.50	<0.50	<1.5	30/34 ²
	06/15/02	51.33	250.61	<50	<0.50	<0,50	<0.50	<1.5	7.9/6 ²
	09/26/02	53.96	247.98	<50	<0.50	<0.50	<0.50	<1.5	<2.5/2 ²
	12/20/02	55.11	246.83	<50	<0.50	<0.50	<0.50	<1.5	$6.1/4^2$
	03/22/03	51,11	250.83	<50	<0.50	0.65	<0.50	<1.5	13/13 ²
	06/17/03	49.93	252.01	<50	<0.5	<0.5	<0.5	<1.5	15/10 ²
MW-2							•		
301.78	03/15/01	46.43	255.35	<50	<0.50	<0.50	< 0.50	< 0.50	22/26 ²
301.58	03/26/01	45.92	255.66		***	w.ef	w.		
	06/21/01	46.58	255.00	<50	< 0.50	<0.50	<0.50	< 0.50	<2.5/3.7 ²
	09/06/01	48.54	253.04	<50	<0.50	< 0.50	<0.50	<1.5	<2.5/<2 ²
	12/09/01	51.50	250.08	<50	<0.50	<0.50	< 0.50	<1.5	<2.5/<2 ²
	03/25/02	50.07	251.51	<50	<0.50	<0.50	<0.50	<1.5	190/180 ²
	06/15/02	51,07	250.51	<50	<0.50	<0,50	<0.50	<1.5	19/19 ²
	09/26/02	53,88	247,70	<50	<0.50	0,76	<0.50	<1.5	$3.3/3^2$
	12/20/02	55.25	246.33	<50	<0.50	0,1	<0.50	<1.5	3.7/2 ²
	03/22/03	51.07	250.51	<50	<0.50	0.63	< 0.50	<1.5	81/72 ²
	06/17/03	49,87	251.71	<50	<0.5	<0.5	<0.5	<1.5	41/38 ²
MW-3	_								
303.10	03/15/01 ¹	46.92	256.18	<50	<0.50	<0.50	<0.50	<0.50	<2.5/<2.0 ²
	03/26/01	46.36	256,74			***			
	06/21/01	47.30	255.80	<50	<0.50	<0.50	< 0.50	<0.50	<2.5/<2.0 ²
	09/06/01	49.44	253.66	<50	<0.50	<0.50	< 0.50	<1.5	<2.5/<2 ²

Table 1
Groundwater Monitoring Data and Analytical Results

WELL ID/	DATE	DTW	GWE	TPH-G	В,	T.	TE.	*	MTBE
TOC* <i>(fl.)</i>		(9.)	(fL)	(ppb)	(ppb)	(ррь)	(ppb)	(ppb)	(ppb)
MW-3	12/09/01	52,46	250.64	<50	<0.50	<0.50	<0.50	<1.5	<2.5/<2 ²
(cont)	03/25/02	50.83	252,27	<50	<0.50	<0.50	<0.50	<1.5	<2.5/<2 ²
(cont)	06/15/02	52.04	251.06	<50	<0.50	<0.50	<0.50	<1.5	<2.5/<22
	09/26/02	54,81	248.29	<50	<0.50	0.63	<0.50	<1.5	<2.5/<2 ²
	12/20/02	55.79	247.31	<50	<0.50	<0.50	<0.50	<1.5	<2.5/<2 ²
	03/22/03	51.21	251.89	<50	<0.50	0.71	<0.50	<1.5	<2.5/<2 ²
	06/17/03	50.00	253.10	<50	<0.5	<0.5	<0.5	<1.5	<2.5/<2²
MW-4									
302.54	03/15/013	47.91	254,63		u _F	 -		ed mit	**
	03/26/014	46.93	255,61	a.v	**	- *		- -	
	03/27/015			<50.0	< 0.500	< 0.500	<0.500	<0,500	/<2.00 ²
	06/21/01	47.81	254,73	<50	<0.50	<0.50	< 0.50	<0.50	4.4/<2.0 ²
	09/06/01	49.76	252.78	<50	1.3	0.64	2.1	<1.5	4,2/5 ²
	12/09/01	52.65	249.89	<50	<0.50	<0.50	<0.50	<1.5	5,6/4 ²
	03/25/02	51,01	251.53	<50	<0.50	<0.50	<0.50	<1.5	15/14 ²
	06/15/02	52.13	250,41	NOT SAMPLED D	UE TO INSUFFIC	CIENT WATER			
	09/26/02	54.92	247.62	NOT SAMPLED D					
	12/20/02	56.25	246.29	<50	<0.50	0,52	<0.50	<1.5	8.4/7 ²
	03/22/03	52.06	250.48	<50	<0.50	0.71	<0.50	<1.5	7.7/6 ²
	06/17/03	50.97	251.57	<50	<0.5	1.2	<0.5	<1.5	5.6/5 ²
Trip Blank									
TB-LB	03/15/01		**	<50	<0.50	<0.50	<0.50	<0.50	<2.5
	06/21/01	**		<50	<0.50	<0.50	<0.50	<0.50	<2.5
	09/06/01			<50	<0.50	<0.50	<0.50	<1.5	<2.5
QA	12/09/01			<50	<0.50	<0.50	<0.50	<1.5	<2.5
	03/25/02			<50	<0.50	<0.50	<0.50	<1,5	<2.5
	06/15/02			<50	<0.50	<0.50	<0.50	<1.5	<2.5
	09/26/02			<50	<0.50	<0.50	<0.50	<1.5	<2.5

Table 1 Groundwater Monitoring Data and Analytical Results

WELL ID/ TOC* <i>(fl.)</i>	DATE	DTW (h)	GWE (%)	TPH-G (ppb)	B (ppb)	T Opbj	E (ppb)	X (ppb)	МТВЕ <i>(ррб)</i>
		<u> </u>	<u></u>	***************************************	<u></u>				
QA	12/20/02			<50	<0.50	<0.50	<0.50	<1.5	<2.5
(cont)	03/22/03	~~		<50	<0.50	< 0.50	< 0.50	<1.5	<2.5
()	06/17/03	=#	ber .	<50	<0.5	< 0.5	<0.5	<1,5	<2.5

Table 1

Groundwater Monitoring Data and Analytical Results

Chevron Service Station #9-4818 1699 South De Anza Boulevard Cupertino, California

EXPLANATIONS:

TOC = Top of Casing

 $\mathbf{B} = \mathbf{Benzene}$

(ppb) = Parts per billion

(ft.) = Feet

T = Toluene

-- = Not Measured/Not Analyzed

DTW = Depth to Water

E = Ethylbenzene

QA = Quality Assurance/Trip Blank

GWE = Groundwater Elevation

X = Xylenes

TPH-G = Total Petroleum Hydrocarbons as Gasoline

MTBE = Methyl tertiary butyl ether

* TOC elevations were surveyed on March 14, 2001, by Mid Coast Engineers. The benchmark is the top of curb at the northwest corner of a newly constructed parking lot at the southeast corner of the intersection of Saratoga-Sunnyvale Road and Prospect Street, (Benchmark = 300.39 feet). TOC for MW-2 was re-surveyed on April 18, 2001, by Mid Coast Engineers.

- Well development performed.
- ² MTBE by EPA Method 8260.
- Unable to develop well properly due to mud.
- Attempted to develop well; well dewatered.
- 5 Data provided by Secor International, Inc.

Table 2
Groundwater Analytical Results - Oxygenate Compounds

			Cubermio	, Camornia			
WELL ID	DATE	ETHANOL	TBA	MTBE	DIPE	ETBE	TAMÉ
	·	(pph)	(pph)	(ppb)	(ppb)	(pph)	(ppb)
MW-1	03/15/01	Many.	<50	7.2	<2.0	<2.0	2.1
••••	06/21/01	₹₽	<20	11	<2.0	<2.0	3.3
	09/06/01	4×	<100	<2	<2	<2	<2
	12/09/01		<100	5	<2	<2	<2
	03/25/02	å. <u>.</u>	<100	34	<2	<2	10
	06/15/02	==	<100	6	<2	<2	<2
	09/26/02	**	<100	2	<2	<2	<2
	12/20/02	=-	<100	4	<2	<2	<2
	03/22/03		<100	13	<2	<2	3
	06/17/03	mu.	<100	10	<2	<2	3
1₩-2	03/15/01		<50	26	<2.0	<2.0	3.2
	06/21/01	••	<20	3.7	<2.0	<2.0	<2.0
	09/06/01	~-	<100	<2	<2	<2	<2
	12/09/01	•#	<100	<2	<2	<2	<2
	03/25/02		<100	180	<2	<2	36
	06/15/02		<100	19	<2	<2	3
	09/26/02		<100	3	<2	<2	<2
	12/20/02	mir	<100	2	<2	<2	<2
	03/22/03		<100	72	<2	<2	16
	06/17/03		<100	38	<2	<2	9
MW-3	03/15/01	****	<50	<2.0	<2.0	<2.0	<2.0
	06/21/01	w sé	<20	<2.0	<2.0	<2.0	<2.0
	09/06/01	~◆	<100	<2	<2	<2	<2
	12/09/01		<100	<2	<2	<2	<2
	03/25/02	••	<100	<2	<2	<2	<2
	06/15/02	wn.	<100	<2	<2	<2	<2
	09/26/02	hept	<100	<2	<2	<2	<2

Table 2
Groundwater Analytical Results - Oxygenate Compounds

			- -	,	•		3	_
WELL ID	DATE	ETHANOL (ppb)	TBA (ppb)	MTBE (ppb)	DIPE (ppb)	ETBE (ppb)	TAME (ppb)	
					<2	<2	<2	
MW-3	12/20/02	****	<100	<2			35	
(cont)	03/22/03		<100	<2.	<2	<2	•	
	06/17/03		<100	<2	<2	<2	<2	
MW-4	03/27/011	<1,000	<100	<2.00	<2.00	<2.00	<2.00	The state of the s
	06/21/01	, m#-	<20	<2.0	<2.0	<2.0	<2.0	
	09/06/01		<100	5	<2	<2	<2	
	12/09/01	u=	<100	4	<2	<2	<2	
	03/25/02		<100	14	<2	<2	<2	, ;
	06/15/02	NOT SAMPLED DUE	TO INSUFFICIENT \	WATER		••	~~	` *
	09/26/02	NOT SAMPLED DUE	TO INSUFFICIENT V	WATER		RT.		*
	12/20/02		<100	7	<2	<2	<2	•
	03/22/03	**	<100	6	<2	<2	<2	
	06/17/03		<100	5	<2	<2	<2	

County of Santa Clara

Department of Environmental Health

1555 Berger Drive, Suite 300 San Jose, California 95112-2716 (408) 918-3400 www.EHinfo.org



February 14, 2013

Mr. Sam Brenneke Shell Oil Products US 20945 South Wilmington Avenue Carson, California 90810-1039 Bud and Jan Root 1698 Saratoga-Sunnyvale Road San Jose, CA 95129

Buford Toney and Gloria Mattioli 566 Addison Avenue Palo Alto, CA 94301

Subject:

Fuel Leak Investigation, Shell, 1698 De Anza Blvd., San Jose, CA,

Case No. 14-630, SCVWDID No.: 07S2W25G01f

Dear Responsible Parties:

The Department of Environmental Health (DEH) has received the *Well Destruction Report* for the subject property. This letter transmits the enclosed underground storage tank (UST) case closure letter for the subject case in accordance with Chapter 6.75 (Section 25296.10 [g]). The State Water Resources Control Board adopted this letter on February 20, 1997. As of March 1, 1997, all Local Oversight Programs (LOP) in the State are required to use this case closure letter for UST leak sites. The Santa Clara Valley Water District began transferring the LOP and all cases to the County of Santa Clara Department of Environmental Health on July 1, 2004. The County of Santa Clara is responsible for the issuance of the attached closure letter. The case closure summary is also enclosed. These documents confirm the completion of the investigation and cleanup of the reported release at the subject site. The subject fuel leak case is now closed.

The most recent groundwater data collected at the site as presented in the case closure summary, Section 3, reported the following groundwater conditions at the site:

Groundwater: 15 parts per billion (ppb) Methyl tert Butyl Ether (MTBE), 620 ppb tert-butyl alcohol (TBA).

Residual contamination in both soil and groundwater remains at the site that could pose an unacceptable risk under certain site development activities such as site grading, excavation, or the installation of water wells. The County and the appropriate planning and building department shall be notified prior to any changes in land use, grading activities, excavation, and installation of water wells. This notification shall include a statement that residual contamination exists on the property

1698 S De Anza February 14, 2013 Page 2 of 2

and list all mitigation actions, if any, necessary to ensure compliance with this site management requirement. The levels of residual contamination and any associated site risk are expected to reduce with time. It should be noted that any additional or previously unidentified contamination at this site may require further investigation or cleanup. For additional technical information related to this case please visit http://lustop.sccgov.org.

If you have any questions regarding the enclosed case closure form, please call Aaron Costa of the Local Oversight Program at (408) 918-1954. Thank you.

Sincerely,

Michael Balliet

Hazardous Materials Program Manager

Site Mitigation Program

Attachments:

1. Case Closure Letter

2. Case Closure Summary

cc/enc: Mr. David Charter, State Water Resources Control Board

(dcharter@waterboards.ca.gov)

Mr. Nathan King, Regional Water Quality Control Board (nking@waterboards.ca.gov)

Ms. Geri Young-Love, Division of Clean Water Programs

(gyounglove@waterboards.ca.gov)

Mr. Eric Syrstad, Conestoga-Rovers and Associates (esyrstad@craworld.com)

cc/without enc: City of San Jose, Dept. of Planning, Building and Code Enforcement, 200 East

Santa Clara St., 3rd Floor, San Jose, CA 95113

County of Santa Clara

Department of Environmental Health

1555 Berger Drive, Suite 300 San Jose, California 95112-2716 (408) 918-3400 www.EHinfo.org



February 14, 2013

Mr. Sam Brenneke Shell Oil Products US 20945 South Wilmington Avenue Carson, California 90810-1039 Bud and Jan Root 1698 Saratoga-Sunnyvale Road San Jose, CA 95129

Buford Toney and Gloria Mattioli 566 Addison Avenue Palo Alto, CA 94301

Subject:

Fuel Leak Investigation, Shell, 1698 De Anza Blvd., San Jose, CA,

Case No. 14-630, SCVWDID No.: 07S2W25G01f

Dear Responsible Parties:

This letter confirms the completion of a site investigation and corrective action for the underground storage tanks located at the above-described location. Thank you for your cooperation throughout this investigation. Your willingness and promptness in responding to our inquiries concerning the former underground storage tanks are greatly appreciated.

Based on information in the above-referenced file and with the provision that the information provided to this agency was accurate and representative of site conditions, this agency finds that the site investigation and corrective action carried out at your underground storage tank site is in compliance with the requirements of subdivisions (a) and (b) of Section 25296.10 of the Health and Safety Code and with corrective action regulations adopted pursuant to Section 25299.3 of the Health and Safety Code and that no further action related to the petroleum release(s) at the site is required.

This notice is issued pursuant to subdivision (g) of Section 25296.10 of the Health and Safety Code.

Please note that Assembly Bill 358 was adopted on October 1, 2011, and sets a reimbursement deadline. All claims for reimbursement of corrective action costs must be received by the State Cleanup Fund within 365 days of the date of this letter as specified in paragraph (1) of subdivision (l) of Section 25299.57 of the Health and Safety Code. Claims received after this date will not be reimbursed.

Please contact our office if you have any questions regarding this matter.

1698 S De Anza February 14, 2013 Page 2 of 2

Sincerely,

Scott Bourdon

Director

cc: City of San Jose Fire Department, Bureau of Fire Prevention

Al Bourdon

County of Santa Clara

Department of Environmental Health Hazardous Materials Compliance Division



CASE CLOSURE SUMMARY Leaking Underground Fuel Storage Tank Program

Date: February 21, 2012

I. AGENCY INFORMATION

Agency Name: County of Santa Clara,	Address: 1555 Berger Drive, #300
Department of Environmental Health	
City/State/Zip: San Jose, CA 95112-2716	Phone: (408) 918-3400
Responsible Staff Person: Mamerto Jorvina	Title: Hazardous Materials Specialist

II. CASE INFORMATION

Otto Facility Name	ÓL-II					· · · · · · · · · · · · · · · · · · ·		
Site Facility Name:			· ·	· · · · · · · · · · · · · · · · · · ·				
Site Facility Address	s: 1698 South I	De Anz	a Boulevard, Cupertin	o 9512	29			
RB LUSTIS Case N	O:	Local	Case No: 07S2W250	301f*	LOP Case No.: 14-630			
URF Filing Date: 11	/9/01; 6/9/06	SWE	EPS No.:		APN: 372-20-014			
Responsible	Parties	,	Address		Phone Number			
Shell Oil Prod c/o Sam Bre		1	0945 S. Wilmington A Carson, CA 90810-10		(636) 294-2171			
Toney 2005 Fal		566 Addison Ave. Palo Alto, CA 94301-3203						
Tank I.D. No.	Size in Gal	lons Contents In Pla		Closed ce/Removed?	Date			
1	550		Waste Oil	1	Removed	5/31/06		
2, 3, 4	12,000		Gasoline		In use	Installed 1987		
Pi	oing		Product/vapor		In use	Installed 1987		

^{*} Previous fuel leak case at this site 07S2W25F02f closed on 10/13/94.

III. RELEASE AND SITE CHARACTERIZATION INFORMATION

Cause and Type of Release: Unking Site characterization complete?		Date Appro	oved by Oversight Agency: February 21,
Monitoring wells installed? Yes	Number: 3		Proper screened interval? Yes
Highest GW Depth Below	Lowest Depth:6	61.39 ft.	Flow Direction: west-
Ground Surface: 38.81 ft			southwesterly
Most Sensitive Current Use: Poter	ntial source of drir	nking water	

Summary of Production Wells in Vicinity: There radius of the site.	are no active water supply wells located within a 1/4-mile
Are drinking water wells affected? No	Aquifer Name: Santa Clara Valley Groundwater Basin
Is surface water affected? Unlikely. The maximum recorded groundwater elevation (261.50 feet) is lower than the streambed elevation in the adjacent creek (approximately 290 feet).	Nearest SW Name: The axis of the Calabazas Creek is located approximately 150 feet east of the site.
Off-site Beneficial Use Impacts (Addresses/Loca	tions): None Reported

Reports on file?	Yes	Where are reports filed? County of Santa Clara, Department of Environmental Health OSAL OF AFFECTED MATERIAL						
· · · · · · · · · · · · · · · · · · ·	TREATMENT AND DISP							
Material	Amount (Include Units)	Action (Treatment or Disposal w/Destination)	Date					
Tank	One 550-gallon fiberglass	Disposal, destination not reported	May 2006					
Piping	Amount not reported	Disposal, destination not reported	October 1987					
Free Product			-					
Soil	42 Tons of pea gravel	Disposed; Forward Landfill, Manteca, CA	3/31/06					
Groundwater	13,200 gallons	Batch groundwater extraction; water transported to Martinez Refining Company for treatment	2/20/03- 10/10/03					
Barrels		-						

MAXIMUM DOCUMENTED CONTAMINANT CONCENTRATIONS BEFORE AND AFTER CLEANUP Please see Attachments 3 & 4 for additional information on contaminant locations and concentrations

; .	Soil (ppm)		Wate	r (ppb)	¥.	Soil (pp	om)	Water	(ppb)
Contam- inant	Before	After ⁸	Before	After	Contaminant	Before	After ⁸	Before	After
TPH (Gas)	1.21	-	3,400 ⁹	<50 ¹²	Xylenes	0.11 ¹		220 ⁹	<1.0 ¹²
TPH (Diesel)	100²	- ,	NA	NA	Ethylbenzene	0.010 ¹		26 ⁹	<0.5 ¹²
Benzene	ND ³		21 ⁹	< 0.50 ¹²	Oil & Grease	150 ²		NA	NA
Toluene	0.0074		96 ⁹	<0.50 ¹²	Heavy Metals Cr. 83.3 ⁵ Pb:23.8 ² Ni: 101 ⁵ Zn. 56.0 ⁵			NA	NA
PNAs	2.6 ²		NA	NA	MTBE TBA	2.3 ⁶ 2.0 ⁷		28,000 ¹⁰ 55,000 ¹¹	15 ¹³ 620 ¹³

Description of Remedial Activities: batch groundwater extraction from MW2; oxygen sparging into well MW2

NA - Not analyzed

Notes:

- 1. Soil sample collected 45 feet below ground surface (fbg) in boring S-4 on 1/21/02.
- 2. Soil sample WO-1-11 collected from the waste oil UST excavation at 11 fbg on 5/31/06. PNA detected was Bis(2-ethylhexyl) Phthalate.
- 3. All soil samples analyzed for these constituents were not reported to have concentrations present above the laboratory reporting limits.
- 4. Soil sample collected at 31.5 fbg in well MW-2 on 2/12/02.
- 5. Soil sample WO-2-11 collected from the waste oil UST excavation at 11 fbg on 5/31/06.
- 6. Soil sample collected at 40 fbg in boring S-3 on 1/21/02.
- 7. Soil sample collected at 59.5 fbg in boring CPT-6 on 4/30/04. This boring is located adjacent to well MW-2.
- 8. Confirmation soil sampling was not conducted.
- 9. Groundwater sample collected from well MW-2 on 3/20/03.
- 10. Groundwater sample collected from well MW-2 on 12/27/02.
- 11. Groundwater sample collected from well MW-2 on 3/7/05.
- 12. All groundwater samples collected on 6/9/11; the last round of groundwater monitoring.
- Groundwater sample collected from well MW-2 on 6/9/11; the last round of groundwater monitoring.

IV. CLOSURE

Does completed corrective action protect existing beneficial uses per the Regional Board Basin Plan? Yes

Does completed corrective action protect potential beneficial uses per the Regional Board Basin Plan? Yes

Does corrective action protect public health for current land use? Environmental Health Department staff does not make specific determinations concerning public health risk. However, it appears that the release would not present a significant risk to human health.

Site Management Requirements: The site is an active retail gasoline service station. Residual contamination in both soil and groundwater may remain at the site that could pose an unacceptable risk under certain site development activities such as site grading, excavation, or the installation of water wells. Therefore, the impact of the disturbance of any residual contamination or the installation of a water well near the areas of residual contamination shall be assessed and appropriate action taken so that there is no significant impact to human health, safety, or the environment. This could necessitate additional sampling, health risk assessment, and mitigation measures. The County of Santa Clara Department of Environmental Health and the appropriate planning and building department shall be notified prior to any changes in land use, grading activities, excavation, and installation of water wells. This notification shall include a statement that residual contamination exists on the property and list all mitigation actions, if any, necessary to ensure compliance with this site management requirement. The levels of residual contamination and any associated site risk are expected to reduce with time.

Should corrective action be review	ed if land use changes?	Yes; See Site Management Requirements	
Number of Wells Commissioned: 3	Number of Wells Decommissioned: 0	Number of Wells Retained: 3*	
List Enforcement Actions Taken: 1	Vone		4
List Enforcement Actions Rescinde	ed: None		

^{*} Wells associated with this site shall be properly destroyed before final closure letters will be issued.

V. ADDITIONAL COMMENTS, DATA, ETC.

Site History:

A previous fuel leak investigation case (07S2W25G01f) for this site was closed on 10/13/94 (closure summary attached). This previous investigation was related to the removal of a waste oil underground storage tank (UST) in 1987. At the time of closure, residual contamination remained in soil of 91 parts per million (ppm) Total Petroleum Hydrocarbons (TPH) as Gasoline (TPHg), 33 ppm TPH as Diesel (TPHd), 4,800 ppm Total Oil and Grease (TOG), 0.0056 ppm Benzene, 0.0076 ppm Toluene, 0.023 ppm Ethylbenzene, 0.050 ppm Xylenes, 0.69 ppm Pyrene, and 2.2 ppm Bis(2-ethylhexyl) phthalate.

2000 Case Opened: San Francisco Bay Regional Water Quality Control Board's November 7, 2000 letter requested a soil and groundwater investigation to determine if methyl tertiary-butyl ether (MTBE) had impacted the site.

2001 Subsurface Investigation: In July 2001, IT Corporation (IT) drilled four soil borings (B-1 through B-4) in the area of the fuel USTs and dispensers. Soil samples from the borings contained up to 1.3 ppm MTBE (B-1 at 15.5 feet below the ground surface [fbg]) and 0.40 ppm tertiary-butyl alcohol (TBA; B-1 at 30 fbg). A grab groundwater sample was collected from boring B-1 contained up to 150 parts per billion (ppb) MTBE and 23 ppb TBA. No TPHg, benzene, toluene, ethylbenzene, or total xylenes (BTEX) were detected in the soil or grab groundwater samples. Grab groundwater samples were not collected from the other borings.

2002 Subsurface Investigation: In January and February 2002, IT drilled six soil borings (S-1 through S-6) and installed three groundwater monitoring wells (MW-1 through MW-3) to 65 fbg. Soil samples contained up to 1.2 ppm TPHg, 0.010 ppm ethylbenzene, 0.11 ppm xylenes, 2.3 ppm MTBE, and 1.3 ppm TBA.

Periodic monitoring of groundwater began at this time.

2003 Groundwater Extraction (GWE): Based on a concentration of 28,000 ppb MTBE detected in a groundwater sample from well MW-2 during the fourth quarter of 2002, a temporary batch extraction program was initiated on February 20, 2003. By September 23, 2003, the MTBE concentration in well MW-2

had decreased to 44 ppb and the batch extraction program was terminated on October 10, 2003. The batch extraction program removed 13,200 gallons of groundwater containing approximately 0.34 pounds of MTBE, 0.001 pounds of benzene, and 0.17 pounds of TPHg.

2004 Subsurface Investigation: In April 2004, Shaw drilled six cone penetrometer test (CPT) borings (CPT-1 through CPT-6) on and offsite. No TPHg, BTEX or fuel oxygenates were detected in soil samples collected from CPT-1 through CPT-5. Soil samples collected from boring CPT-6 (located adjacent to well MW-2) at depths of 45.5, 59.5, and 74.5 fbg contained up to 0.43 ppm MTBE and 2.0 ppm TBA. Grab groundwater samples contained up to 85 ppb MTBE, 50 ppb TBA, and 0.91 ppb toluene in offsite borings CPT4 and CPT2.

2005 Oxygen Sparging: In September, oxygen sparging into well MW-2 was commenced on a semi-monthly basis and continued through August 2006.

2006 Waste Oil UST Removal: In May 2006, Wayne Perry, Inc. removed one 550-gallon, double-walled fiberglass waste oil UST. Cambria Environmental Technology, Inc. (Cambria) collected two samples (WO-1-11 and WO-2-11) from the UST excavation which contained up to 150 ppm oil and grease, 100 ppm TPHd, 83.3 ppm chromium, 23.8 ppm lead, 101 ppm nickel, 56.0 ppm zinc, and 2.6 ppm bis (2-ethylhexyl) phthalate. 42 tons of pea gravel were removed from the site associated with the UST removal.

Considerations and/or Variances:

The site is currently an operating service station. The primary contaminants released at this site were TPHg, TPHd, MTBE and TBA. Residual contamination remains in soil of 2.3 ppm MTBE, 2.0 ppm TBA, 1.2 ppm TPHg, 100 ppm TPHd, 150 ppm TOG, 0.007 ppm Toluene, 0.010 ppm Ethylbenzene, 0.11 ppm xylenes, 2.6 ppm Bis(2-ethylhexyl) Phthalate, and 23.8 ppm Lead.

Batch groundwater extraction (GWE) from well MW-2 was conducted at the site between February 2003 and October 2003. The BGWE removed a total of 13,200 gallons of groundwater from the site. Oxygen sparging in well MW-2 was conducted from 2005-2006. In the most recent sampling event on June 9, 2011, the highest concentration of MTBE and TBA were detected in the groundwater sample from MW-2 at 15 ppb and 620 ppb, respectively. TPHg, Benzene, Toluene, Ethylbenzene, and Xylenes were not reported to be present in any of the samples above the laboratory reporting limits.

Pollutant Sources are Identified and Evaluated and the Site is Adequately Characterized:
A gasoline service station has operated at the site since 1959. The site was adequately characterized through several phases of soil and groundwater investigations and several years of groundwater monitoring, conducted since 2002.

Exposure Pathways, Receptors, and Potential Risks, Threats, and Other Environmental Concerns are Identified and Assessed:

Nearby receptors were identified, and exposure pathways such as direct contact, inhalation and ingestion of contaminants in soil and groundwater were investigated and assessed through soil and groundwater sampling and testing.

Pollutant Sources are Rémediated to the Extent Feasible:

BGWE from well MW-2 was conducted at the site from February 2003 to October 2003 and removed 13,200 gallons of impacted groundwater from the site. Oxygen was injected in well MW-2 from 2005-2006. Contaminants in this well were reduced from 3,400 ppb to <50 ppb TPHg; 21 ppb to <0.50 ppb Benzene, 96 ppb to <0.50 ppb Toluene, 26 ppb to <0.5 ppb Ethylbenzene, 220 ppb to <1.0 ppb Xylenes, 28,000 ppb to 15 ppb MTBE, and 55,000 ppb to 620 ppb TBA.

Unacceptable Risks to Human Health Considering Current and Future Land Uses are Mitigated:

Due to the implemented remedial actions and declining concentration trends, the residual contamination in soil and groundwater at the site do not pose unacceptable risks to human health. MTBE concentration in groundwater is slightly above the Regional Water Board's groundwater screening levels for drinking water.

Based on the results of the groundwater sampling, MTBE and TBA concentrations in groundwater at the site are not a risk to indoor air. Groundwater beneath the site is about 50 fbg, and is not currently used for drinking water. The residual MTBE and TBA in soil are confined to depths of greater than 10 fbg, therefore

they do not pose a direct contact, inhalation and ingestion risks to human receptors.

Unacceptable Threats to Groundwater and Surface Water Resources, Considering Existing and Potential Beneficial Uses, are Mitigated:

Due to the implemented remedial actions and declining concentration trends, the residual contamination in soil and groundwater at the site do not pose unacceptable threats to groundwater and surface water resources. There are no active water supply wells within ½-mile radius of the site.

Conclusion:

The Department of Environmental Health believes that the residual soil and groundwater contamination at the site does not pose a continuing, significant threat to groundwater resources, human health, or the environment. Regional Water Quality Control Board objectives have not been compromised. The investigation was performed in accordance with state and local guidelines. The Department of Environmental Health recommends that this site be closed.

VI. LOCAL AGENCY REPRESENTATIVE DATA

Reviewed by: Gerald O'Regan	Title: Environmental Health Geologist
Signature:	Date: 2/21/2012
Approved by: Michael Ballet	Title: Hazardous Materials Program Manager
Signature:	Date: 02/22/12

This closure approval is based upon the available information and with the provision that the information provided to this agency was accurate and representative of site conditions.

VII. REGIONAL WATER BOARD NOTIFICATION

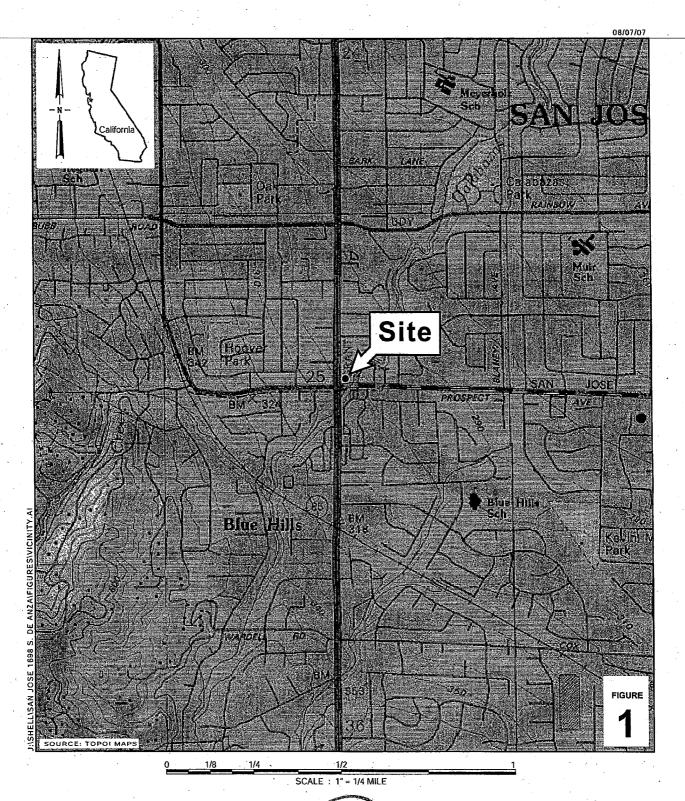
Regional Water Board Staff Name: Nathan King	Title: Engineering Geologist
RB Response: Concur based solely upon information contained in this case closure summary.	Date Submitted to RB:
Signature: And Date: Nathan King	Nathan King cn=Nathan King, o=RWQCB, ou=Toxics Cleanup Division, email=nking@waterboards. ca.gov, c=US 2012.02.23 14:58:44 -08'00'

Attachments:

- Site Vicinity Map
 Site Plans

- Soil Analytical Data
 Groundwater Analytical Data
 October 13, 1994 Case Closure for Fuel Leak Case 07S2W25F02f

This document and the related Case Closure Letter shall be retained by the lead agency as part of the official site file.



Shell-branded Service Station

1698 South De Anza Boulevard San Jose, California



Vicinity Map

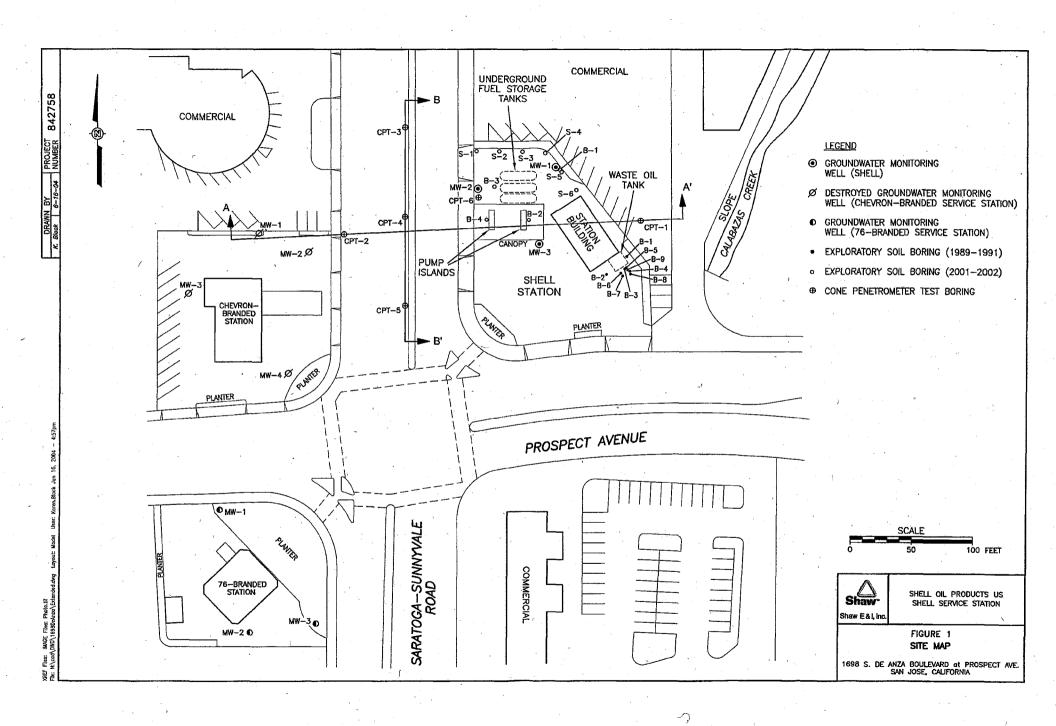


Table 1. Soil Analytical Data - Shell-branded Service Station, 1698 S. De Anza Blvd., San Jose, California

mpled	(fbg)					carbons		1,2-DCA		g) ———	+			·				,
May-06	11	150	100 ⁸	<1.0	<0.0050	ND	<0.0050	<0.0050	<0.0050	<0.500	50.7	23.8	70.2	44.6	2.6 ^b	<2.5	<0.40	<0.50
May-06	11	47	2.0 ^a	<1.0	<0.0050	ND	<0.0050	<0.0050	<0.0050	<0.500	83.3	5.37	101	56.0	1.6 ^b	<2.5	<0.40	<0.50
	May-06 May-06		May-06 11 150	May-06 11 150 100 ^a	May-06 11 150 100 ^a <1.0	May-06 11 150 100 ^a <1.0 <0.0050	(fbg) ◀ May-06 11 150 100 ^a <1.0 <0.0050 ND	(fbg) ◄ May-06 11 150 100 ^a <1.0 <0.0050 ND <0.0050	(fbg)	(fbg) ← (mg/kg/day-06 11 150 100 ^a <1.0 <0.0050 ND <0.0050 <0.0050 <0.0050	(fbg) ← (mg/kg) — (mg/kg) — (ay-06 11 150 100 ^a <1.0 <0.0050 ND <0.0050 <0.0050 <0.0050 <0.500	(fbg) (mg/kg) (mg/kg) May-06 11 150 100 ^a <1.0 <0.0050 ND <0.0050 <0.0050 <0.0050 <0.500 50.7	(fbg) (mg/kg) (mg/kg) May-06 11 150 100 ^a <1.0 <0.0050 ND <0.0050 <0.0050 <0.0050 <0.500 50.7 23.8	(fbg) \leftarrow (mg/kg) \leftarrow (mg/kg) \leftarrow (ay-06 11 150 100 ^a <1.0 <0.0050 ND <0.0050 <0.0050 <0.0050 <0.500 50.7 23.8 70.2 May-06 11 47 2.0 ^a <1.0 <0.0050 ND <0.0050 <0.0050 <0.0050 <0.500 83.3 5.37 101	(fbg) ← (mg/kg)	(fbg) \leftarrow (mg/kg) \leftarrow (mg/kg) \leftarrow (ay-06 11 150 100 ^a <1.0 <0.0050 ND <0.0050 <0.0050 <0.0050 <0.500 50.7 23.8 70.2 44.6 2.6 ^b May-06 11 47 2.0 ^a <1.0 <0.0050 ND <0.0050 <0.0050 <0.0050 <0.500 83.3 5.37 101 56.0 1.6 ^b	(fbg) \leftarrow (mg/kg) \leftarrow (mg/kg) \leftarrow (May-06 11 150 100 ^a <1.0 <0.0050 ND <0.0050 <0.0050 <0.0050 <0.500 50.7 23.8 70.2 44.6 2.6 ^b <2.5 May-06 11 47 2.0 ^a <1.0 <0.0050 ND <0.0050 <0.0050 <0.0050 <0.500 83.3 5.37 101 56.0 1.6 ^b <2.5	(fbg) \leftarrow (mg/kg) \leftarrow (mg/kg) \leftarrow (May-06 11 150 100 ^a <1.0 <0.0050 ND <0.0050 <0.0050 <0.0050 <0.500 50.7 23.8 70.2 44.6 2.6 ^b <2.5 <0.40 May-06 11 47 2.0 ^a <1.0 <0.0050 ND <0.0050 <0.0050 <0.0050 <0.500 83.3 5.37 101 56.0 1.6 ^b <2.5 <0.40

Abbreviations and Notes:

O&G = Oil and grease by EPA Method 1664 A (Modified)

TPHd = Total petroleum hydrocarbons as diesel by EPA Method 8015 (Modified)

TPHg = Total petroleum hydrocarbons as gasoline by EPA Method 8260B

BTEX = Benzene, toluene, ethylbenzene, and total xylenes by EPA Method 8260B

Chlorinated hydrocarbons by EPA Method 8260B; see laboratory analytical report for a complete list of specific constituents

OXYs = Methyl tertiary-butyl ether, di-isopropyl ether, ethyl tertiary-butyl ether, tertiary-amyl methyl ether, and tertiary-butanol by EPA Method 8260B

1,2-DCA = 1,2-Dichloroethane by EPA Method 8260B

EDB = 1,2-Dibromoethane by EPA Method 8260B

Cd = Cadmium by EPA Method 6010B

Cr = Chromium by EPA Method 6010B

Pb = Lead by EPA Method 6010B

Ni = Nickel by EPA Method 6010B

Zn = Zinc by EPA Method 6010B

PNAs = Polynuclear aromatics by EPA Method 8270C; see laboratory analytical report for a complete list of specific constituents

PCP = Pentachlorophenol by EPA Method 8270C

Creosote analyzed by EPA Method 8270C. It is reported as a combination of naphthalene, acenaphthylene, fluorene, phenanthrene, anthracene, fluoranthene, pyrene, 1-methylnaphthalene, and 2-methylnaphthalene,

PCBs = Polychlorinated biphenyls by EPA Method 8082; see laboratory analytical report for a complete list of specific constiuents

fbg = Feet below grade

mg/kg = Milligrams per kilogram (parts per million)

<x = Not detected at reporting limit x

ND = Not detected; see laboratory analytical report for constituent-specific reporting limits

-- = No applicable environmental screening level

a = Hydrocarbons reported as TPHd do not exhibit a typical Diesel chromatographic pattern. These hydrocarbons are higher boiling than typical diesel fuel.

b = Bis (2-Ethylhexyl) Phthalate. No other PNAs were detected.

Data in BOLD equals or exceeds applicable San Francisco Bay Regional Water Quality Control Board (SFBRWQCB) environmental screening level (ESL) value

Table 1 Soil Analytical Data

Shell-branded Service Station 1698 South De Anza Boulevard at Prospect Road San Jose, California

Sample ID	Sample Depth (ft)	Date Sampled	TPH as Gasoline	Benzene	Toluene	Ethyl- benzene	Total Xylenes	DIPE	ETBE	TAME	Tert- Butanol	MtBE
B-1	15 - 16.5	07/09/01	<1.0	<0.0050	<0.0050	<0.0050	<0.010	<0.0050	<0.0050	<0.0050	0.14	1.3
B-1	30 - 31.5	07/09/01	<1.0	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	0.40	0.16
B-1	40 - 41.5	07/09/01	<1.0	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	0.38	0.49
B-1	45 - 46.5	07/09/01	<1.0	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.025	<0.0050
B2	3.5 - 4	07/13/01	<1.0	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050
В3	4.5 - 5	07/13/01	<1.0	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050
В4	4.5 - 5	07/13/01	<1.0	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050
4 .												

All results in milligrams per kilogram (mg/kg). Bold denotes results above the laboratory method detection limit.

TPH = Total purgeable hydrocarbons
DIPE = Disopropyl ether
ETBE = Ethyl-t-butyl ether
TAME = Tert-amyl methyl ether

MtBE = Methyl tert-butyl ether

(ft) = feet below ground surface

Unless otherwise indicated, all analyses performed by EPA Method 8260B

Table 1
Soil Analytical Data

Shell Service Station 1698 Saratoga-Sunnyvale Road at Prospect Road San Jose, California

							· · · · _					
	Sample		TPPH as			Ethyl-	Total					,
Sample [*]	Depth	Date	Gasoline	Benzene	Toluene	Benzene	Xylenes	MtBE	tBA	DIPE	EtBE	ţAME
ID	(feet)	Sampled	(ppm)	(ppm)	(ppm)	(ppm)	(ppm)	(ppm)	(ppm)	(ppm)	(ppm)	(ppm
S-1	39-1/2	01/22/02	<1.0	<0.005	<0.005	<0.005	<0.005	<0.5	NA	NA	NA	NA.
3-1	45-1/2	01/22/02	<1.0	<0.005	<0.005	<0.005	<0.005	<0.5	NA	NA	NA	NA
•				<0.005	<0.005	<0.005	<0.005	0.6	NA	NA	NA	NA.
	50	01/22/02	<1.0	<0.005	~0.005	~0.005	~0.005	0.0	INA	, INA	INA	19/5
S-2	36	01/22/02	<1.0	<0.005	<0.005	<0.005	<0.005	<0.5	NA	NA	NA ·	NA
	45	01/22/02	<1.0	<0.005	< 0.005	<0.005	<0.005	<0.5	NA	NA	NA	. NA
			•		N.		• •	: :	,			
S-3	40	01/21/02	<1.0	<0.005	<0.005	<0.005	<0.010	2.3	, NA	NA	NA	NA
•	45	01/21/02	<1.0	<0.005	<0.005	<0.005	<0.010	1.1	'NA	NA.	NA ·	NA
			,			à :	J					
S-4	45	01/21/02	1.2.	< 0.005	<0.005	0.010	0.11	<0.5	NA	NA	ÑΑ	NA
	50 .	01/21/02	<1.0	<0.005	< 0.005	< 0.005	<0.005	<0.5	· NA	NA	NA	ΝA
S-5	30	01/22/02	<1.0	<0.005	<0.005	<0.005	<0.005	1.3	NA	NA	NA	NΑ
	35	01/22/02	<1.0	<0.005	<0.005	<0.005	<0.005	<0.5	NA	NA	NA	· NA
	40	01/22/02	<1.0	<0.005	<0.005	<0.005	<0.005		NA	NA	NA	NA
i	47 .	01/22/02	<1.0	<0.005	<0.005	<0.005	< 0.010	<0.5	NA	NA	NA	NΑ
	51	01/22/02	<1.0	<0.005	<0.005	<0.005	< 0.010	<0.5	NA	NA	NA	NA
. '		V V_		0,,00	-,				,			
S-6	42	01/23/02	<1.0	<0.005	<0.005	<0.005	<0.005	<0.5	. NA	NA	• NA	NA
	48	01/23/02	<1.0	<0.005	<0.005	<0.005	< 0.005	<0.5	NA	NA .	NA	ŇA
						+ ,						
MVV-1	15-1/2 - 16	02/12/02	<1.0	<0.005	<0.005	<0.005	<0.010	1.5	<0.5	<0.5	<0.5	<0.
	30-1/2 - 31	02/12/02	<1.0	< 0.005	<0.005	<0.005	<0.005	<0.5	1.3 -	<0.5	<0.5	<0.
	45-1/2 - 46	02/12/02	<1.0	<0.005	<0.005	<0.005	<0.005	<0.5	<0.5	<0.5	<0.5	<0.
	60-1/2 - 61	02/12/02	<1.0	<0.005	<0.005	<0.005	<0.005	<0.5	<0.5	<0.5	<0.5	<0.
•												
MW-2	15-1/2 - 16	02/12/02	<1.0	<0.005	<0.005	<0.005	<0.010	<0.5	<0.5	<0.5	<0.5	<0.
	31-1/2 - 32	02/12/02	<1.0	<0.005	0.007	<0.005	0.009	<0.5	0.8	<0.5	<0.5	<0.
	45-1/2 - 46	02/12/02	<1.0	<0.005	<0.005	<0.005	<0.005	<0.5	<0.5	<0.5	<0.5	<0.
_	60-1/2 - 61	02/12/02	<1.0	<0.005	<0.005	<0.005	< 0.005	<0.5	<0.5	<0.5	<0.5	<0.
		,		•	- ' '		• . •		_	•		
MW-3	15-1/2 - 16	02/13/02	<1.0	<0:.005	<0.005	<0.005	< 0.005	<0.5	<0.5	<0.5	<0.5	<0
	30-1/2 - 31	02/13/02	<1.0	<0.005	<0.005	<0.005	<0.010	<0.5	<0.5	<0.5	<0.5	<0
	50-1/2 - 51	02/13/02	<1.0	<0.005	<0.005	<0.005	<0.005	<0.5	<0.5	<0.5	<0.5	. <0.
	60-1/2 - 61	02/13/02	<1.0	<0.005	<0.005	<0.005	<0.005	<0.5	<0.5	<0.5	<0.5	<0
			,		:			,				_

TPPH = Total purgeable petroleum hydrocarbons

MtBE = Methyl tert-butyl ether

tBA = tert-butyl alcohol
DIPE = Diisopropyl ether
EtBE = Ethyl tert-butyl ether
tAME = tert-amyl methyl ether

ppm = Parts per million

<0.005 = Not detected at specified detection limit

NA = Not analyzed

Unless otherwise indicated, all analyses performed by gas chromatography and mass spectrometry by EPA Method 8260.

Table 1
Soil Analytical Data

Shell Service Station 1698 South De Anza Boulevard at Prospect Avenue San Jose, California

*	Sample		TPPH as			Ethyl-	Total					
Sample	Depth	Date	Gasoline	Benzene	Toluene	Benzene	Xylenes	MTBE	TBA	DIPE	ETBE	TAME
ID	(feet)	Sampled	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg
ODT 4	44.4/0.45	04/06/04	-1 0	-0.005 \	<0.005	<0.005	<0.005	<0.005	<0.010	<0.010	<0.005	<0.008
CPT-1	14-1/2 - 15.	04/26/04	<1.0	<0.005				<0.005	<0.010	<0.010	<0.005	<0.00
	28-1/2 - 29	04/26/04	<1.0	<0.005	<0.005	<0.005	<0.005				<0.005	
	44-1/2 - 45	04/27/04	<1.0	<0.005	<0.005	<0.005	<0.005	<0.005	<0.010	<0.010		<0.00
	58-1/2 - 59	04/27/04	<1.0	<0.005	<0.005	<0.005	<0.005	<0.005	<0.010	<0.010	<0.005	<0.00
	64 - 64-1/2	04/27/04	<1.0	<0.005	<0.005	<0.005	<0.005	<0.005	<0.010	<0.010	<0.005	<0.00
CPT-2	14-1/2 - 15	04/27/04	<1.0	<0.005	<0.005	<0.005	<0.005	<0.005	<0.010	<0.010	<0.005	<0.00
T10.7	29-1/2 - 30	04/27/04	<1.0	<0.005	<0.005	<0.005	<0.005	<0.005	<0.010	<0.010	<0.005	<0.00
*	38-1/2 - 39	04/27/04	<1.0	<0.005	<0.005	<0.005	<0.005	<0.005	<0.010	<0.010	<0.005	<0.00
	44-1/2 - 45	04/27/04	<1.0	<0.005	<0.005	<0.005	<0.005	<0.005	<0.010	<0.010	<0.005	<0.00
	49-1/2 - 50	04/27/04	<1.0	<0.005	<0.005	<0.005	<0.005	<0.005	<0.010	<0.010	<0.005	<0.00
	40-112-30	0-1/2/10-1	7110	10.000		10.000	0.000	10.000	30.010		0.000	
CPT-3	14-1/2 - 15	04/29/04	<1.0	<0.005	<0.005	<0.005	<0.005	<0.005	<0.010	<0.010	<0.005	<0.00
, · ·	30-1/2 - 31	04/29/04	<1.0	<0.005	<0.005	<0.005	<0.005	<0.005	<0.010	<0.010	<0.005	<0.00
	44-1/2 - 45	04/29/04	<1.0	<0.005	<0.005	<0.005	<0.005	<0.005	<0.010	<0.010	<0.005	<0.00
		0.4/00/0.4	ه به ن	-0.005	10.005	# 1 00E	40.00E	40 00E	-0.010	30.040	<0.005	· <0.00
CPT-4	14-1/2 - 15	04/29/04	<1.0	<0.005	<0.005	<0.005	<0.005	<0.005	<0.010	<0.010	-:	
	29-1/2 - 30	04/29/04	<1.0	<0.005	<0.005	<0.005	<0.005	<0.005	<0.010	<0.010	<0.005	<0.00
	44-1/2 - 45	04/29/04	<1.0	<0.005	<0.005	<0.005	<0.005	<0.005	<0.010	<0.010	<0.005	<0.00
CPT-5	14-1/2 - 15	04/29/04	<1.0	<0.005	<0.005	<0.005	<0.005	<0.005	<0.010	<0.010	<0.005	<0.00
• • •	29-1/2 - 30	04/29/04	<1.0	<0.005	<0.005	<0.005	< 0.005	<0.005	<0.010	<0.010	< 0.005	<0.00
-	44-1/2 - 45	04/29/04	<1.0	<0.005	<0.005	<0.005	. <0.005	<0.005	<0.010	<0.010	<0.005	<0.00
	4446.45	0.4/0.0/0.4	-40	-0.005		-0.005	-0.005	40.00E	<0.040	÷0.040	<0.005	<0.00
CPT-6	14-1/2 - 15	04/30/04	<1.0	<0.005	<0.005	<0.005	<0.005	<0.005	<0.010	<0.010	-	
	29-1/2 - 30	04/30/04	<1.0	<0.005	<0.005	<0.005	<0.005	<0.005	<0.010	<0.010	<0.005	<0.0
	45-1/2 - 46	04/30/04	<1.0	<0.005.	<0.005	<0.005	<0.005	0.027	0.010	<0.010	<0.005	<0.0
	59-1/2 - 60	04/30/04	<4.2	<0.021	<0,021	<0.021	<0.021	0.43	2.0	<0.042	<0.021	<0.0
••	74-1/2 - 75	04/30/04	<1.0	<0.005	<0.005	<0.005	<0.005	0.010	<0.010	<0.010	<0.005	<0.0
. '	84-1/2 - 85	04/30/04	<1.0	<0.005	<0.005	<0.005	<0.005	<0.005	<0.010	<0.010	<0.005	<0.0

TPPH = Total purgeable petroleum hydrocarbons

MTBE = Methyl tert-butyl ether

TBA = tert-butyl alcohol

DIPE = Diisopropyl ether

ETBE = Ethyl tert-butyl ether

TAME = tert-amyl methyl ether

<1.0 = Not detected at specified detection limit

Unless otherwise indicated, all analyses performed by gas chromatography and mass spectrometry by EPA Method 8260B.

Table 2 Groundwater Analytical Data

Shell-branded Service Station 1698 South De Anza Boulevard at Prospect Road San Jose, California

Sample	Depth (ft)	Date Sampled	TPH as Gasoline	Benzene	Toluene	Ethyl- benzene	Total Xylenes	DIPE	TAME	ETBE	Tert- Butanol	MtBE
B-1		07/09/01	<50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	24	150
Bold der	notes re	sults abo	er liter (µg/L). ve the labora hydrocarbon	tory meth	od detect	ion limit.						
DIPE ETBE	= Diiso = Ethyl	propyl ether -t-butyl eth	er ier	`				5	•	•	•	
TAME MtBE (ft)	= Meth	amyl meth yl tert-buty below grou	•	,	v					**		· *.

Table 2

Groundwater Analytical Data

Shell Service Station 1698 South De Anza Boulevard at Prospect Avenue San Jose, California

	Sample		TPPH as	-		Ethyl-	Total					
Sample	Depth	Date	Gasoline	Benzene	Toluene	Benzene	Xylenes	MTBE	TBA	DIPE	ETBE	TAME
ID .	(feet)	Sampled	(µg/l)	(µg/l)	(µg/l)	(µg/i)	(µg/l)	(µg/l)	(µg/I)	(µg/l)	(µg/l)	(µg/l)
CPT-1	45 - 49	04/26/04			sample inte	erval did not	produce su	ifficient wat	er for samp	ole collection)	
	53 - 57	04/26/04			sample inte	erval did not	produce su	ifficient wat	er for samp	le collection	n	
	59 - 63	04/27/04	<50	<0.50	<0.50	<0.50	<1.0	<0.50	<5.0	<2.0	<2.0	<2.0
: 2		•	*	•							•	
CPT-2	50 - 54	04/27/04	<50	<0.50	0.91	<0.50	<1.0	1.3	<5.0	<2.0	<2.0	<2.0
			:	•				1			•	
CPT-3	50 - 54	04/30/04	<50	<0.50	<0.50	<0.50	<1.0	0.53	<5.0	<2.0	<2.0	<2.0
						-a =a			. 50	-0.0	-0.0	-0.0
CPT-4	51 - 55	04/29/04	<50	<0.50	<0.50	<0.50	<1.0	85	50	<2.0	<2.0	<2.0
ODT 5	50 54	04/00/04			aamala inte	anual did nai	i producio o	ifficient wes	or for com	nlo polloctio	n	
CPT-5	50 - 54	04/28/04				erval did not						
	56 - 60	04/28/04	•			erval did no						
	60 - 64	04/28/04	•		-sample into	erval did no	t produce si	umicient wa	ter for sam	pie collectio	1 (•
CPT-6	80 - 84	04/28/04			-sample int	erval did no	t produce si	umcient wa	ter for sam	bie correctio	11	•
TPPH	- Total au	rgeable petr	aloum budr	ocarbono		, ,			•	-	·	
MTBE		ert-butyl eth		OCALDONS						`		*
TBA	= tert-buty	. •								*		
DIPE		pyl ether				,		* .		•		
ETBE	•	t-butyl ether	•		14 g						•	
TAME	•	i methyl eth										

Unless otherwise indicated, all analyses performed by gas chromatography and mass spectrometry by EPA Method 8260B.

TABLE 1

•						á								Depth to	GW
Well ID	Date	TPHg μg/L	B μg/L	Τ μg/L	E μg/L	X μg/L	MTBE μg/L	TBA μg/L	DIPE μg/L	ETBE μg/L	TAME μg/L	Ethanol μg/L	TOC (ft MSL)	Water (ft TOC)	Elevation (ft MSL)
MM_1	03/21/2002	·										: . <u></u>	·	45.62	
.MW-1	03/25/2002	<50	<0.50	<0.50	<0.50	< 0.50	190	<50	<2.0	<2.0	<2.0			45.40	
MW-1	06/19/2002	<50	<0.50	< 0.50	<0.50	<0.50	44	-	٠. ـــــ			·	300.31	44.67	255.64
MW-1	09/03/2002	<50	<0.50	<0.50	<0.50	< 0.50	. 79		, <u></u> , :	-		منسب	300.31	47.06	253.25
MW-1	12/27/2002	<50	<0.50	<0.50	< 0.50	< 0.50	20	 ,					300.31	49.72	250.59
MW-1	03/20/2003	270	<2.5	<2.5	<2.5	<2.5	280		· . 				300.31	47.61	252.70
MW-1	06/18/2003	<500	<5.0	<5.0	<5.0	<10	590		. 	·			300.31	46.20	254.11
MW-1	09/23/2003	<100	<1.0	<1.0	<1.0	<2.0	260	· ·					300.31	49.96	250.35
MW-1	12/02/2003	<50	<0.50	<0.50	<0.50	<1.0	61		<u></u>		·		300.31	50.65	249.66
MW-1	01/06/2004					·						·	300.31	49.97	250.34
MW-1	02/02/2004						. <u> </u>	7-					300.31	49.44	250.87
MW-1	03/03/2004	<50	<0.50	<0.50	<0.50	<1.0	41						300.31	47.31	253.00
MW-1	04/06/2004			, '		`						· :	300.31	46.14	254.17
MW-1	05/04/2004	<u></u>									. — ' أ		300.31	45.67	254.64
MW-1	06/02/2004		<0.50	<0.50	< 0.50	<1.0	170						300.31	45.87	254.44
MW-1	07/02/2004							·				· ·	300.31	46.41	253.90
MW-1	08/02/2004						,	<u>. </u>					300.31	46.80	253.51
MW-1	09/01/2004		<0.50	<0.50	< 0.50	<1.0	200	480	<2.0	<2.0	<2.0	<50	300.31	47.38	252.93
MW-1	10/04/2004												300.31	48.58	251.73
MW-1	11/01/2004		-				·	·		 · ,			300.31	50.55	249.76
MW-1	12/09/2004		<1.0	<1.0	<1.0	<2.0	170	<10			,		300.31	51.29	249.02
MW-1	01/03/2005						, 			 ···			300.31	50.03	250.28
MW-1	03/07/2005		<2.5	<2.5	<2.5	<5.0	190	2,300		 ' '	· — ,		300.31	46.65	253.66
MW-1	06/27/2005		<0.50	<0.50	< 0.50	<1.0	54	660					300.31	42.41	257.90
MW-1	09/08/2005		<0.50	< 0.50	< 0.50	<1.0	1.2	92	<2.0	<2.0	<2.0	<50	300.31	44.65	255.66
MW-1	12/09/2005	<50.0	< 0.500	< 0.500	< 0.500	<0.500	< 0.500	<10.0	`				300.31	49.90	250.41
MW-1	03/01/2006		< 0.50	< 0.50	<0.50	< 0.50	1.8	330			<u> </u>		300.31	47.74	252.57
MW-1	06/02/2006		<0.500	<0.500	< 0.500	<0.500	11.9	371	 .				300.31	38.81	261.50
MW-1	09/28/2006		<0.500	<0.500	<0.500	<0.500	2.16	132	<0.500	<0.500	<0.500		300.31	43.34	256.97
MW-1	12/15/2006		<0.50	<0.50	<0.50	<1.0	<0.50	190		 .	:		300.31	47.77	252.54
				· ·)	

TABLE 1

,	Well ID	Date	TPHg μg/L	B μg/L	T μg/L	E μg/L	Χ μg/L	MTBE μg/L	TBA μg/L	DIPE μg/L	ETBE μg/L	TAME μg/L	Ethanol μg/L	TOC (ft MSL)	Depth to Water (ft TOC)	GW Elevation (ft MSL)	
	MW-1	02/27/2007	<50 c	<0.50	<1.0	<0.50	<1.0	<0.50	<5.0					300.31	50.03	250.28	
	MW-1	06/07/2007	<50	< 0.50	<1.0	<1.0	<1.0	0.23 e	<10	·	·			300.31	53.90	246.41	
	MW-1	09/18/2007	<50 f	<0.50	<1.0	<1.0		8.6	36	<2.0	<2.0	<2.0	<100	300.31	61.01	239.30	
	MW-1	12/07/2007	58 f	<0.50	<1.0	<1.0	<1.0	8.7	<10			· , 		300.31	61.39	238.92	•
į	MW-1	02/22/2008	<50 f	< 0.50	<1.0	<1.0	<1.0	2.0	1,200					300.31	42.74	257.57	
	MW-1	06/10/2008	<50	<0.50	<1.0	<1.0	<1.0	5.4	<10	<u> </u>				300.31	59.30	241.01	λ,
	MW-1	06/02/2011	_						<u> </u>				 ,	300.31	45.82	254.49	e e
	MW-1	06/09/2011	<50	<0.50	<0.50	<0.50	<1.0	<1.0	150					300.31	45.8 0	254.51	
				,		,							•		*		•
	MW-2	03/21/2002	:				ر حد	·				· · ,			47.27	•	
	MW-2	03/25/2002	<200	<2.0	<2.0	<2.0	<2.0	1,000	120	<2.0	<2.0	<2.0			47.25		
	MW-2	06/19/2002	<250	<2.5	<2.5	<2.5	<2.5	1,400			·	·		300.79	47.07	253.72	
	MW-2	09/03/2002	<100	<1.0	<1.0	<1.0	<1.0	610						300.79	49.43	251.36	
	MW-2	12/27/2002	<10,000	<100	<100	<100	<100	28,000		· ·		`		300.79	51.34	249.45	
	MW-2	01/27/2003	<5,000	<50	<50	<50	<50	25,000						300.79	49.23	251.56	
	MW-2	03/20/2003	3,400	21	96	26	220	2,400						300.79	49.10	251.69	
	MW-2	06/18/2003	<1,000	<10	<10	<10	<20	2,400				 .		300.79	47.86	252.93	
	MW-2	09/23/2003	<500	<5.0	<5.0	<5.0	<10	44				,		300.79	48.09	252.70	
,	MW-2	12/02/2003	860 a	<2.5	110	20	98	51						300.79	52.61	248.18	
	MW-2	01/06/2004		<u> </u>	,									300.79	51.69	249.10	
	MW-2	02/02/2004			 ,		· · ·		· · —					300.79	50.73	250.06	
	MW-2	03/03/2004	<2,500	<25	<25	<25	<50	6,600						300.79	48.75	252.04	
	MW-2	04/06/2004					· ,	· · · · · · · · · · · · · · · · · · ·	,	. 				300.79	47.40	253.39	
	MW-2	05/04/2004										·		300.79	47.12	253.67	
	MW-2	06/02/2004	<2,500	<25	<25	<25	< 50	1,600				a(,,		300.79	47.48	253.31	
	MW-2	07/02/2004					·							300.79	48.22	252.57	
	MW-2	08/02/2004							 -				 :	300.79	48.82	251.97	
	MW-2	09/01/2004	<500	<5.0	<5.0	<5.0	<10	120	4,100	<20	<20	<20	<500	300.79	49.52	251.27	
	MW-2	10/04/2004					-	· · ·	·					300.79	50.79	250.00	,
	MW-2	11/01/2004				· · · <u></u>	·		· —			, . 		300.79	52.31	248.48	

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		,						,			•.				Depth to	GW	
	Well ID	Date	ТРНд	В	T	E	\boldsymbol{X}	MTBE	TBA	DIPE	ETBE	TAME	Ethanol	TOC	Water	Elevation	
			μg/L	μg/L	μg/L	μg/L	μg/L	μg/L	μg/L	μg/L	μg/L	μg/L	μg/L	(ft MSL)	(ft TOC)	(ft MSL)	
	N/047-0	10 /00 /0004	<500	<5.0	<5.0	<5.0	<10	58	3,600					300.79	53.43	247.36	
	MW-2	12/09/2004						. 30	3,000					300.79	52.54	248.25	
	MW-2	01/03/2005		 <50	 <50	<50	 <100	1,300	55,000		· ==			300.79	48.15	252.64	
	MW-2	03/07/2005	<5000		<100	<100	<200	250	47,000			(300.79	43.59	257.20	
	MW-2	06/27/2005	<10,000	<100				66	19,000	<2.0	<2.0	<2.0	<1,300	300.79	46.07	254.72	
	MW-2	09/08/2005	68	<0.50	<0.50	<0.50	<1.0		1,580		~2.0			300.79	51.16	249.63	
	MW-2	12/09/2005	289	<0.500	<0.500	<0.500 <0.50	<0.500 <0.50	99.9 20	130					300.79	49.18	251.61	
	MW-2	03/01/2006	<50	<0.50	<0.50				2,000				` ` <u></u>	300.79	40.54	260.25	
	MW-2	06/02/2006	<50.0	<0.500	<0.500	<0.500	<0.500	71.1	-	<0.500	<0.500	< 0.500	<50.0	300.79	44.34	256.45	
	MW-2	09/28/2006	892	<0.500	<0.500	<0.500	<0.500	22.6	6,770	<0.500	\0.500	\0.300		300.79	49.00	251.79	
	MW-2	12/15/2006	240	<0.50	<0.50	<0.50	<1.0	23	3,200			·		300.79	51.51	249.28	
	MW-2	02/27/2007	81	<0.50	<1.0	<0.50	<1.0	22	640				- :	300.79	55.08	245.71	
	MW-2	06/07/2007	190 d	<0.50	<1.0	<1.0	<1.0	140 150	2,300 470	<2.0	<2.0	<2.0	<100	300.79	59.35	241.44	
	MW-2	09/18/2007	90 d,f	<0.50	<1.0	<1.0	<1.0							300.79	59.90	240.89	
۲.,	MW-2	12/07/2007	<50 f	<0.50	<1.0	<1.0	<1.0	300	1,100					300.79	46.89	253.90	
	MW-2	02/22/2008	<50 f	<0.50	<1.0	<1.0	<1.0	120	770		<u>``</u>			300.79	58.10	242.69	
	MW-2	06/10/2008	170	<1.0	<2.0	<2.0	<2.0	94	2,300	 .				300.79	45.27	255.52	
	MW-2	06/02/2011								`` /				300.79	45.24	255.55	
	MW-2	06/09/2011	<50	<0.50	<0.50	<0.50	<1.0	15	620					300.73	43.24	200.00	
	•	,				•								•	46.76		
	MW-3	03/21/2002			. — ,		· <u></u>)								46.81		
	MW-3	03/25/2002	<50	<0.50	<0.50	<0.50	<0.50	18	<50	<2.0	<2.0	<2.0				 0E4 77	
	MW-3	06/19/2002	<50	<0.50	<0.50	<0.50	<0.50	<5.0			·		, 	300.82	46.05	254.77	
	MW-3	09/03/2002	<50	<0.50	<0.50	<0.50	<0.50	<5.0						300.82	48.48	252.34	
	MW-3	12/27/2002	<50	<0.50	<0.50	<0.50	<0.50	<5.0				, 		300.82	50.84	249.98	
	MW-3	03/20/2003	<50	< 0.50	<0.50	<0.50	<0.50	16		·		· · · · ·	:	300.82	48.70	252.12 253.34	
	MW-3	06/18/2003	<50	<0.50	<0.50	<0.50	<1.0	8.7	'					300.82	47.48		
-	MW-3	09/23/2003	<50	< 0.50	<0.50	<0.50	<1.0	3.6				· 1 ,		300.82	49.24	251.58 248.89	
	MW-3	12/02/2003	83 a	<0.50	<0.50	< 0.50	<1.0	2.1		·				300.82	51.93 51.15	248.89 249.67	
	MW-3	01/06/2004			· j. ×		·					, , ,		300.82	51.15 50.42	249.67 250.40	
	MW-3	02/02/2004	· .		. —						·			300.82	30.42	250. 4 0	

CRA 241868

TABLE 1

	Well ID	Date	TPHg μg/L	Β μg/L	Τ μg/L	E μg/L	Χ μg/L	MTBE μg/L	TBA μg/L	DIPE μg/L	ETBE μg/L	TAME μg/L	Ethanol µg/L	TOC (ft MSL)	Depth to Water (ft TOC)	GW Elevation (ft MSL)	
à	MW-3	03/03/2004	<50	<0.50	<0.50	<0.50	<1.0	9.2			· -	·		300.82	48.45	252.37	
	MW-3	04/06/2004			,					. —				300.82	47.12	253.70	
	MW-3	05/04/2004	· ·	-										300.82	46.73	254.09	
	MW-3	06/02/2004	<50	< 0.50	<0.50	<0.50	<1.0	25		·		-		300.82	46.91	253.91	
,	MW-3	07/02/2004			 .	· · ·		."			· 		<u> </u>	300.82	47.54	253.28	
	MW-3	08/02/2004											·	300.82	48.06	252.76	
	MW-3	09/01/2004	<50	< 0.50	<0.50	<0.50	<1.0	3.7	<5.0	<2.0	<2.0	<2.0	<50	300.82	48.67	252.15	
	MW-3	10/04/2004		· <u> </u>			. —			· ,		·		300.82	49.89	250.93	
	MW-3	11/01/2004	<u></u> -		·									300.82	51.75	249.07	
	MW-3	12/09/2004	<250	<2.5	<2.5	<2.5	<5.0	300	<25				· · · · · · · · · · · · · · · · · · ·	300.82	52.72	248.10	
	MW-3	01/03/2005	·		,							 -		300.82	51.60	249.22	
	.MW-3	03/07/2005	<50	<0.50	<0.50	<0.50	<1.0	2.3	<5.0			· · · · · · · · · · · · · · · · · · ·		300.82	47.72	253.10	
	MW-3	06/27/2005	<50	<0.50	< 0.50	<0.50	<1.0	22	<5.0		· .		-	300.82	43.32	257.50	
	MW-3	09/08/2005	<50	< 0.50	<0.50	<0.50	<1.0	93	<5.0	<2.0	<2.0	<2.0	<50	300.82	45.70	255.12	
	MW-3	12/09/2005	<50.0	< 0.500	< 0.500	< 0.500	<0.500	< 0.500	<10.0					300.82	50.83	249.99	
	MW-3	03/01/2006	<50	<0.50	< 0.50	<0.50	< 0.50	2.4	<20		 ,			300.82	48.78	252.04	
	MW-3	06/02/2006	<50.0	<0.500	< 0.500	<0.500	<0.500	1.53	188					300.82	40.85	259.97	
	MW-3	09/28/2006	<50.0	< 0.500	<0.500	<0.500	< 0.500	561	<10.0	< 0.500	< 0.500	< 0.500	<50.0	300.82	44.47	256.35	
	MW-3	12/15/2006	79	< 0.50	<0.50	<0.50	<1.0	8.6	36	. —		'		300.82	48.75	252.07	
	MW-3	02/27/2007	<50 c	<0.50	<1.0	<0.50	<1.0	<0.50	<5.0	-				300.82	51.10	249.72	
	MW-3	06/07/2007	<50	<0.50	<1.0	<1.0	<1.0	1.1	<10		,			300.82	55.03	245.79	
	MW-3	09/18/2007	<50 f	<0.50	<1.0	<1.0	<1.0	11	<10	<2.0	<2.0	<2.0	<100	300.82	60.37	240.45	
	MW-3	12/07/2007	<50 f	<0.50	<1.0	<1.0	<1.0	8.1	<10					300.82	60.69	240.13	•
	MW-3	02/22/2008	<50 f	< 0.50	<1.0	<1.0	<1.0	150	<10					300.82	44.90	255.92	
	MW-3	06/10/2008	<50	< 0.50	<1.0	<1.0	<1.0	1.6	<10			; :	.——	300.82	59.12	241.70 254.64	
	MW-3	06/02/2011				 .		´ : —					-	300.82	46.18	254.64 254.70	
	MW-3	06/09/2011	<50	<0.50	<0.50	<0.50	<1.0	1.7	<10				•	300.82	46.12	434.70	
					and the second second											and the second s	

TABLE 1

GROUNDWATER DATA SHELL-BRANDED SERVICE STATION 1698 SOUTH DE ANZA BOULEVARD, SAN JOSE, CALIFORNIA

					,		* •							Depth to	. GW
Well ID	Date	ТРНд	В	T	E `	\boldsymbol{X}^{-}	MTBE	TBA	DIPE	ETBE	TAME	Ethanol	TOC	Water	Elevation
		μg/L	μg/L		μg/L	μg/L	μg/L	μg/L	μg/L	μg/L	μg/L	μg/L	(ft MSL)	(ft TOC)	(ft MSL)

Notes:

TPHg = Total petroleum hydrocarbons as gasoline analyzed by EPA Method 8260B unless otherwise noted

BTEX = Benzene, toluene, ethylbenzene, and total xylenes analyzed by EPA Method 8260B

MTBE = Methyl tertiary-butyl ether analyzed by EPA Method 8260B

TBA = Tertiary-butyl alcohol analyzed by EPA Method 8260B

DIPE = Di-isopropyl ether analyzed by EPA Method 8260B

ETBE = Ethyl tertiary-butyl ether analyzed by EPA Method 8260B

TAME = Tertiary-amyl methyl ether analyzed by EPA Method 8260B

Ethanol analyzed by EPA Method 8260B.

TOC = Top of casing elevation, in feet relative to mean sea level

GW = **Groundwater**

 μ g/L = Micrograms per liter

ft = Feet

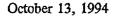
MSL = Mean sea level

< x =Not detected at reporting limit x

--- = Not applicable

- a = Hydrocarbon does not match pattern of laboratory's standard.
- b = The result for this hydrocarbon is elevated due to the presence of single analyte peak(s) in the quantitation range.
- c = Calibration Verification recovery was above the method control limit for this analyte. A high bias may be indicated.
- d = The sample chromatographic pattern for TPH does not match the chromatographic pattern of the specified standard. Quantitation of the unknown hydrocarbon(s) in the sample was based upon the specified standard.
- e = Analyte was detected at a concentration below the reporting limit and above the laboratory method detection limit. Reported value is estimated.
- f = Analyzed by EPA Method 8015B (M).

Survey data provided by Shaw Environmental and Infrastructure.



Mr. Rob McLaren Shell Oil Company P.O. Box 4023 Concord, CA 94524

Dear Mr. McLaren:

Subject:

Underground Storage Tank Case Closure-Shell Oil Company, 1698 Saratoga-Sunnyvale

Road, San Jose, CA; Self-Directed Case

This letter confirms the completion of site investigation and remedial action for the underground storage tanks formerly located at the above-described location.

Based upon the available information and with the provision that the information provided to this agency was accurate and representative of site conditions, no further action related to the underground storage tank release is required.

This notice is issued pursuant to a regulation contained in Title 23, California Code of Regulations, Division 3, Chapter 16, Section 2721 (e).

Please contact Ms. Belinda Allen at the Camden Office, (408) 927-0710, extension 2644, if you have any questions in this matter.

Sincerely,

ORIGINAL SIGNED BY

David J.Chesterman Principal Engineer Groundwater Quality Branch

Enclosure(s)

cc: Ms. Lola Barba-Arroyo
State Water Resources Control Board
Division of Clean Water Programs
P.O. Box 944212
Sacramento, CA 94244-2120

Mr. John West (w/enc)
Regional Water Quality Control Board
San Francisco Bay Region
2101 Webster Street, Suite 500
Oakland, CA 94612

Mr. Jim Blamey
Santa Clara County Health Department
2220 Moorpark Avenue
San Jose, CA 95128-2690

D. Chesterman, B. Allen, J. Crowley (w/enc), L. Davis (w/original enc), Database (w/enc), Read

LD:lcg:FL9482ao

CASE CLOSURE SUMMARY LEAKING UNDERGROUND FUEL STORAGE TANK PROGRAM

I. AGENCY INFORMATION

Agency Name: Santa Clara Valley Water District

Address: 5750 Almaden Expressway

City/State/Zip: San Jose, CA 95118

Phone: (408) 265-2600

Responsible Staff Person: Lane R. Davis

Title: Assistant Engineer

Date: September 29, 1994

II. CASE INFORMATION

									
Site Facility N	ame: Shell Oil Com	ралу							
Site Facility A	ddress: 1698 Sarato	ga-Sunnyvale Road, San J	ose, CA						
RB LUSTIS C	ase No.:	Local Case No.: 07S	2W25F02f LOP (Case No.:					
URF Filing Date: 04/28/88 SWEEPS No.:									
Respo	nsible Parties	Add	Addresses Pho						
Shell	Oil Company	P.O. Box 4023, C	(5	10) 675-6167					
Tank No.	Size in Gallons	Contents	Closed In—Place/Re	moved?	Date				
1	550	Waste Oil	Removed		10/05/87				
2	8,000	Gasoline	Removed	,	10/05/87				
3, 4, 5	5,000 each	Gasoline	Removed		10/05/87				
6	1 550-gallon w/o in use	Waste Oil	In Use						
7, 8, 9	12,000 each	Gasoline	In Use	1	<u> </u>				
	Piping		Removed	ŕ	10/05/87 ≩				

Description of Tank/Piping Conditions When Removed: Tank and piping conditions not reported in Unauthorized Release Form completed by Mr. Russel Hayden, San Jose Fire Department. Crowne Environmental noted that the waste oil tank was in "poor condition."

III. RELEASE AND SITE CHARACTERIZATION INFORMATION

Cause and Type of Release: Unknown	
Site characterization complete? Yes	Date Approved By Oversight Agency: N/A
Investigation Performed According to Guidelines?	Yes
Description of Variance(s) from Guidelines: None	

Monitoring wells installed? No	Number: 0	Proper screened interval? Yes No										
Soil Types at Site: Please see boring log in Attachment 4. Gravelly clay, clayey sand, silty clay, gravelly sand, sandy silt.												
Highest GW Depth Below Ground Surface: 80'	Lowest Depth: Unknown	Flow Direction: Unknown										
Most Sensitive Current Use: Potential drinking water												

Wells W	ithin a ¼-mile Radius	Active	Inactive	Destroyed							
Domestic and Agr	icultural	1	0	0							
Municipal and Ind	ustrial	0	0	0							
Monitoring and C	athodic Protection	3 (Vadose)	0	0							
Air Sparging		0	0	0							
Are drinking wate	r wells affected? No	Aquifer Name: Sa	unta Clara Valley Groundwa	ater Basin							
Is surface water a	ffected? No	Nearest/Affected SW Name: Calabazas Creek, 50' east									
Off-Site Beneficia	l Use Impacts (Addresses/Loc	cations): None	ations): None								
Reports on file? Yes Where are reports filed? Santa Clara Valley Water Distr											
	TREATMENT AND	DISPOSAL OF AFFEC	TED MATERIAL								
Material	Amount (Include Units)	Action (Treatment or Disposal w/Destination) Date									
Tank	1 550-gallon 1 8,000-gallon 3 5,000-gallon	Disposal, destination not reported 10									
Piping	Not Reported	Disposal, destin	nation not reported	10/05/87 *							
Free Product	None			1							
Soil	Approximately 350 cy	Disposal, destination not reported 10/06/87									
Groundwater	None										
Barrels	None										

FL9733v

MAXIMUM DOCUMENTED CONTAMINANT CONCENTRATIONS—BEFORE AND AFTER CLEANUP (Please see Attachment 2 for additional information on contaminant locations and concentrations)

	Soil (ppm) Water (ppb)		Soil (ppm)		Water (ppb)				
Contaminant	Before	After	Before	After	Contaminant	Before	After	Before	After
TPH (Gas)	1,300	91	, ,		Xylene		.050	•-	
TPH (Diesel)	450	33			Ethylbenzene		.023		·
Benzene		.0056			Oil & Grease	2,400	4,800*		
Toluene		.0076			Heavy Metals			· .	
Bis (2-ethylhexyl) phthalate		2.2			Pyrene		.690		

^{*4,800} ppm was detected in boring B-4, but it is considered to be localized and not reprentative of the residual contamination remaining in place at the site.

Description of Interim Remediation Activities: Tank removal and overexcavation.

Verification Monitoring:

After initial sampling of the fuel tank pit to 13 feet below ground surface (bgs), which showed residual contamination at a level of 1,300 ppm Total Petroleum Hydrocarbons as Gasoline (TPHG), the pit was overexcavated to a depth of 18 feet bgs. According the Pacific Environmental Group, the consulting engineer for this site, soil in the area of highest contamination (1,200 and 1,300 ppm TPHG) was overexcavated to a depth of 18 feet bgs. Confirmation samples were retrieved and analyzed, contamination was not detected in these samples. A residual level of 91 ppm Total Light Hydrocarbons as Gasoline (Environmental Protection Agency 5030 and 8010) was left in place at 13 feet bgs in the northeast corner of the fuel tank pit. The waste oil tank pit was overexcavated to a depth of 13 feet bgs, confirmation samples showed 400 ppm waste oil and 21 ppm Total Petroleum Hydrocarbons as Diesel (TPHD), and nondetectable levels of Benzene, Toluene, Ethylbenzene, and Volatile Organic Compounds (VOC).

In September 1989, three borings were placed adjacent to the existing waste oil tank pit. Two of the borings were within 5 feet of the former waste oil tank pit. All three borings did not contain detectable levels of TPHG, TPHD, Oil and Grease, Benzene, Toluene, Ethylbenzene, and Xylenes (BTEX), or purgeable hydrocarbon contamination. Samples were taken at 5-foot intervals in each boring.

In May 1990, four slant borings were drilled under the existing waste oil tank. .0056 ppm Benzene was detected at 10.5 feet bgs in boring B-4. 4,800 ppm Oil and Grease, 33 ppm TPHD, and 3.9 TPHG was detected at 14 feet bgs; minor amounts of Toluene, Ethylbenzene, and Xylenes were detected. The only semivolatile contaminant detected was 2.2 ppm Bis (2-ethylhexyl) phthalate and .690 ppm Pyrene, no other VOCs or semi-VOCs were detected at either 15 or 16 feet bgs.

In July 1991, two additional slant borings were drilled under the waste oil tank pit. These borings were sampled at 16, 25, and 35 (vertical) feet beneath the tank pit. No Oil and Grease, TPHD, TPHG, BTEX, VOCs or semi-VOCs were detected in any of the samples.

In August 1993, two oil and water separator vaults were destroyed. One soil sample was retrieved from each vault pit at a depth of 5 feet bgs. 260 ppm Oil and Grease and 9 ppm TPHD was detected at OWS-1 and 81 ppm Oil and Grease was detected at OWS-2. No halogenated VOCs, TPHG, or BTEX was detected at either location. The TPHD detected in OWS-2 was reported by the laboratory not to match the diesel standard.

Analytic results are attached.

IV. ADDITIONAL COMMENTS, DATA, ETC.

This site is currently an active gas station. Existing fuel tanks and waste oil tanks are located at the location of the 1987 tank pit removal locations. The existing tanks on site include 3 12,000-gallon fiberglass gasoline tanks and 1 550-gallon fiberglass waste oil tank.

There is residual contamination at this site. Maximum residual levels of contamination in soil and the location of such contamination is as follows:

•	4,800 ppm	Oil and Grease	waste oil tank pit, 14 feet bgs
	33 ppm	TPHD	waste oil tank pit, 14 feet bgs
•	91 ppm	Total Light Hydrocarbons as Gasoline	fuel tank pit, 13 feet bgs
•	.0056 ppm	Benzene	waste oil tank pit, 10.5 feet bgs
•	.0076 ppm	Toluene	waste oil tank pit, 14 feet bgs
•	.023 ppm	Ethylbenzene	waste oil tank pit, 14 feet bgs
•	.050 ppm	Xylenes	waste oil tank pit, 14 feet bgs
•	2.2 ppm	Bis (2-ethylhexyl) phthalate	waste oil tank pit, 16 feet bgs
•	.690 ppm	Pyrene	waste oil tank pit, 16 feet bgs

Based upon the results of source removal, remedial actions performed, and verification monitoring, it appears that the extent of the soil contamination has been defined. The slant borings performed after the completion of remedial actions shows that residual petroleum hydrocarbon soil contamination currently exists at the site, but this contamination is localized.

Review of drilling logs on file at the District show that groundwater in the vicinity of this site is at 80-85 feet bgs. No groundwater was encountered to a depth of 50.5 feet during the subsurface investigation at this site.

Based upon the depth to groundwater, the low mobility of the contaminants, the residual concentrations, the asphalt cap covering the site to prevent the infiltration of stormwater and its downward vertical driving force, and the moderate permeability of deeper stratigraphic layers, it appears that the releases were relatively minor and that residual concentrations apper loclized and do not pose a threat to either groundwater or public health and safety.

It is reasonable to believe that residual contamination shall be addressed and removed in the future when the fueling station activities are terminated and site demolition occurs.

District staff have concluded that a continuing threat to groundwater from residual petroleum hydrocarbons in soils does not exist at this site and that Regional Water Quality Control Board objectives have not been compromised.

The investigation was performed in accordance with State and local guidelines and the results appear to indicate that significant soil or groundwater contamination does not exist at this site. District staff recommends closure for this case.

V. CLOSURE

Does completed corrective action protect existing beneficial uses per the Regional Board Basin Plan? Yes			
Does completed corrective action protect potential beneficial uses per the Regional Board Basin Plan? Yes			
Does corrective action protect public health for current land use? Yes			
Site Management Requirements: None			
Should corrective action be reviewed if land use	e changes? Yes No		
Monitoring Wells Decommissioned: No	Number Decommissioned:	Number Retained: 0	
List Enforcement Actions Taken: None			
List Enforcement Actions Rescinded: None			

VI. LOCAL AGENCY REPRESENTATIVE DATA

Prepared by: Lane R. Davis	Title: Assistant Engineer
Signature: 64/16	Date: 9-30-34
Reviewed by: James S. Crowley, P.E.	Title: Associate Civil Engineer
Signature: //aus Stanly	Date: 9-30-94
A closure evaluation program is in place which ensures that the information made available to staff during the evaluation process.	
Approved by: Belinda A. Allen	Title: Supervising Engineer
Signature: NOCY HOMMOTEL DO BAS	Date: 9/30/94
Name: David J. Chesterman	Title: Principal Engineer
Signature: / will has Mun	Date: 10/18/94

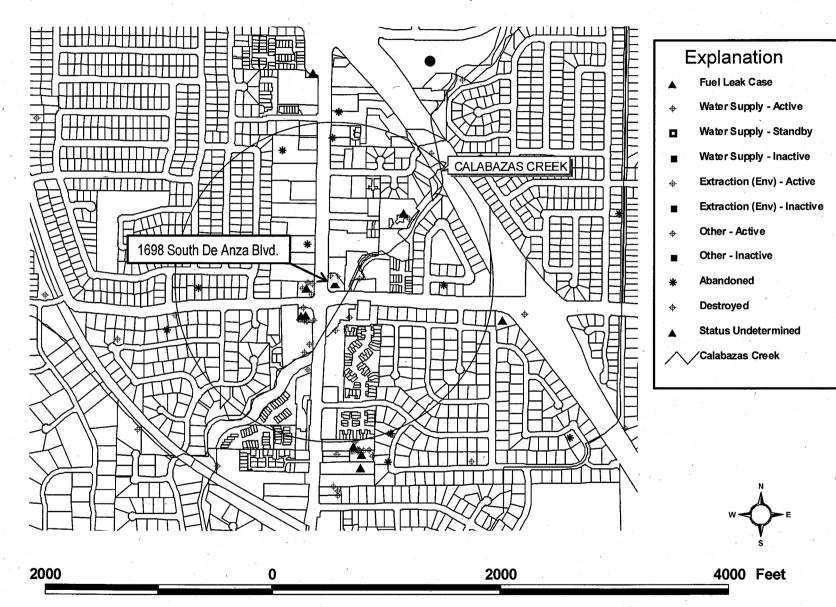
Attachments:

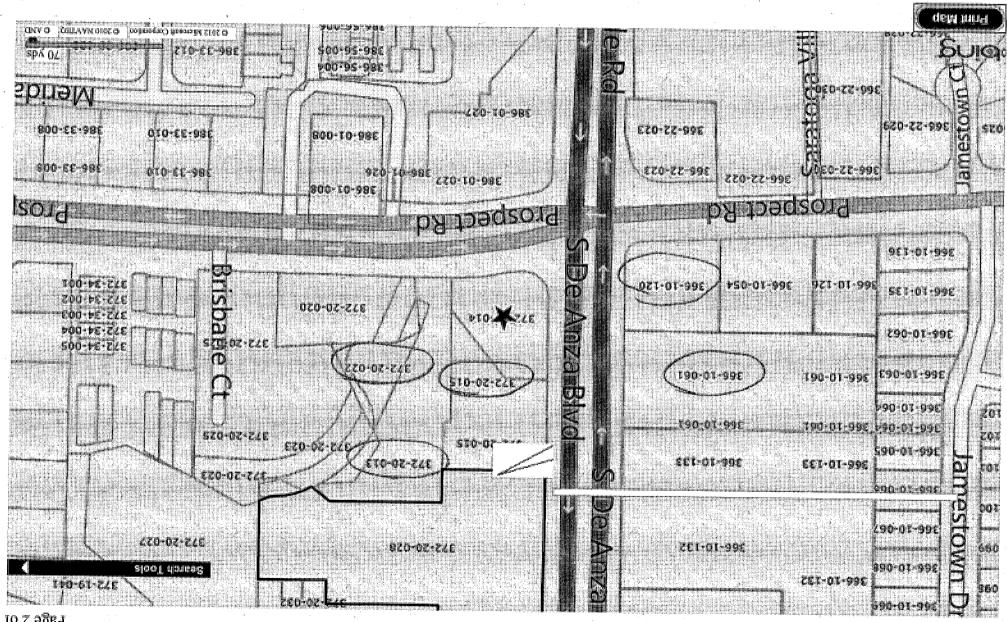
- 1.
- Site Maps Analytic Results 2.
- 3. Cross Sections
- Boring Log

This document and the related CASE CLOSURE LETTER, shall be retained by the lead agency as part of the official site file.

Quarter Mile Map Shell Site 1698 South De Anza Boulevard, San Jose

Confidential





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http://pro.realquest.com/jsp/rq.jsp?&client=&pag...

APPENDIX C: REGULATORY DATABASE REPORT



1655 S. De Anza Boulevard & 7357 Prospect Road 1655 S. De Anza Boulevard & 7357 Prospect Road CUPERTINO, CA 95014

Inquiry Number: 6029600.2s

April 01, 2020

The EDR Radius Map™ Report with GeoCheck®



6 Armstrong Road, 4th floor Shelton, CT 06484 Toll Free: 800.352.0050 www.edrnet.com

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Thank you for your business.Please contact EDR at 1-800-352-0050 with any questions or comments.

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A search of available environmental records was conducted by Environmental Data Resources, Inc (EDR). The report was designed to assist parties seeking to meet the search requirements of EPA's Standards and Practices for All Appropriate Inquiries (40 CFR Part 312), the ASTM Standard Practice for Environmental Site Assessments (E 1527-13), the ASTM Standard Practice for Environmental Site Assessments for Forestland or Rural Property (E 2247-16), the ASTM Standard Practice for Limited Environmental Due Diligence: Transaction Screen Process (E 1528-14) or custom requirements developed for the evaluation of environmental risk associated with a parcel of real estate.

TARGET PROPERTY INFORMATION

ADDRESS

1655 S. DE ANZA BOULEVARD & 7357 PROSPECT ROAD CUPERTINO, CA 95014

COORDINATES

Latitude (North): 37.2946500 - 37° 17' 40.74" Longitude (West): 122.0331260 - 122° 1' 59.25"

Universal Tranverse Mercator: Zone 10 UTM X (Meters): 585698.8 UTM Y (Meters): 4127794.0

Elevation: 306 ft. above sea level

USGS TOPOGRAPHIC MAP ASSOCIATED WITH TARGET PROPERTY

Target Property Map: 5640178 CUPERTINO, CA

Version Date: 2012

AERIAL PHOTOGRAPHY IN THIS REPORT

Portions of Photo from: 20140606 Source: USDA

MAPPED SITES SUMMARY

Target Property Address: 1655 S. DE ANZA BOULEVARD & 7357 PROSPECT ROAD CUPERTINO, CA 95014

Click on Map ID to see full detail.

MAP ID	SITE NAME	ADDRESS		RELATIVE ELEVATION	DIST (ft. & mi.) DIRECTION
A1	VIKHAR VALERO	1699 S DE ANZA BL	UST	Higher	66, 0.013, SE
A2	CHEVRON	1699 SARATOGA SUNNYV	HIST CORTESE	Higher	66, 0.013, SE
A3	CHEVRON STATION NO 9	1699 S DE ANZA BLVD	CERS HAZ WASTE, CERS TANKS, CHMIRS, CUPA Listin	gs, Higher	66, 0.013, SE
A4	CHEVRON STATION NO 9	1699 S DE ANZA BLVD	RCRA NonGen / NLR, FINDS, ECHO	Higher	66, 0.013, SE
A5	KREGERS CHEVRON INC	1699 DEANZA BLVD	EDR Hist Auto	Higher	66, 0.013, SE
A6	CHEVRON SERVICE STAT	1699 SARATOGA- SUNNY	UST	Higher	66, 0.013, SE
A7	BLUE HILLS MEDICAL G	20555 PROSPECT RD	CERS HAZ WASTE, CUPA Listings, HWTS	Higher	68, 0.013, South
A8	SHELDON ZITMAN MD/B	20555 PROSPECT RD	RCRA NonGen / NLR	Higher	68, 0.013, South
A9	ARNOLD R HENDERSON D	20555 PROSPECT RD D	CUPA Listings	Higher	68, 0.013, South
A10	BLUE HILLS MEDICAL G	20555 PROSPECT RD	RCRA NonGen / NLR	Higher	68, 0.013, South
B11	SWIFT CLEANERS	1628 S SARATOGA BLVD	DRYCLEANERS, HWTS	Lower	128, 0.024, ENE
A12	DE ANZA AUTO LLC	1686 SOUTH DE ANZA B	RCRA NonGen / NLR	Lower	130, 0.025, East
A13	SARATOGA SHELL BUD R	1698 SARATOGA-SUNNYV	SWEEPS UST	Lower	152, 0.029, ESE
A14	SCOTTYS CLEANERS	1628 S SARATOGA-SUNN	EDR Hist Cleaner	Lower	152, 0.029, ESE
A15	C & S SHELL SERVICE	1698 S SARATOGA SUNN	EDR Hist Auto	Lower	152, 0.029, ESE
A16	SARATOGA SHELL BUD R	1698 SARATOGA-SUNNYV	SWEEPS UST	Lower	152, 0.029, ESE
A17	SHELL	1698 SARATOGA SUNNYV	LUST, HIST LUST, HIST UST	Lower	152, 0.029, ESE
A18	CHEVRON #9-4818	1699 SARATOGA-SUNNYV	LUST, HIST LUST, SWEEPS UST, CERS	Lower	167, 0.032, SE
A19	NAKASH ENTERPRISES #	1698 S DE ANZA BL	UST	Lower	177, 0.034, ESE
A20	SARATOGA SHELL	1698 S DE ANZA BL	CERS HAZ WASTE, CERS TANKS, HAZMAT, CERS	Lower	177, 0.034, ESE
A21	SHELL STATION #13598	1698 S DE ANZA BL	CUPA Listings	Lower	177, 0.034, ESE
A22	SARATOGA SHELL INC	1698 S DE ANZA BLVD	LUST, HIST UST, CERS	Lower	177, 0.034, ESE
A23	SHELL OIL PRODUCTS S	1698 S DE ANZA BLVD	RCRA NonGen / NLR, HAZNET, HWTS	Lower	177, 0.034, ESE
A24	SARATOGA SHELL	1698 S DE ANZA BLVD	CUPA Listings, EMI, HAZNET, HWTS	Lower	177, 0.034, ESE
A25	SARATOGA SHELL TRUTH	1698 S DE ANZA BLVD	RCRA NonGen / NLR	Lower	177, 0.034, ESE
A26	DE ANZA AUTO	1698 S DE ANZA BL	CERS HAZ WASTE, CUPA Listings, HAZMAT, CERS	Lower	177, 0.034, ESE
A27	DE ANZA AUTO LLC	1698 S DE ANZA BLVD	RCRA NonGen / NLR	Lower	177, 0.034, ESE
28	COUNTY OF SANTA CLAR	1601 S DE ANZA BL ST	CUPA Listings	Lower	201, 0.038, North
A29	WESTGATE UNION SERVI	12015 SARATOGA SUNNY	EDR Hist Auto	Higher	262, 0.050, SSE
A30	CONOCOPHILLIPS # 685	12015 SARATOGA-SUNNY	LUST, HIST LUST	Higher	262, 0.050, SSE
A31	PRIYA GAS	12015 SARATOGA-SUNNY	CUPA Listings	Higher	262, 0.050, SSE
A32	OM SARATOGA GAS	12015 SARATOGA-SUNNY	CUPA Listings	Higher	262, 0.050, SSE
A33	CONOCOPHILLIPS CO. #	12015 SARATOGA-SUNNY	UST	Higher	262, 0.050, SSE
A34	SAI GAS STATION	12015 SARATOGA-SUNNY	LUST, CERS HAZ WASTE, CERS TANKS, CUPA Listings,	Higher	262, 0.050, SSE
A35	WESTERN DEALER HOLDI	12015 SARATOGA-SUNNY	CUPA Listings	Higher	262, 0.050, SSE
A36	HO GAS STATION	12015 SARATOGA-SUNNY	CUPA Listings	Higher	262, 0.050, SSE
A37	UNOCAL #6859	12015 SARATOGA-SUNNY	LUST, HIST LUST, HIST UST, CHMIRS, HIST CORTESE	Higher	262, 0.050, SSE
A38	CONOCOPHILLIPS COMPA	12015 SARATOGA-SUNNY	CUPA Listings	Higher	262, 0.050, SSE
A39	AGARWAL AUTO	12015 SARATOGA-SUNNY	CUPA Listings	Higher	262, 0.050, SSE

MAPPED SITES SUMMARY

Target Property Address: 1655 S. DE ANZA BOULEVARD & 7357 PROSPECT ROAD CUPERTINO, CA 95014

Click on Map ID to see full detail.

MAP ID	SITE NAME	ADDRESS	DATABASE ACRONYMS	RELATIVE ELEVATION	DIST (ft. & mi.) DIRECTION
A40	HOLIDAY CLEANERS	12148 SARATOGA SNVL	RCRA-SQG, HAZNET, HWTS	Lower	270, 0.051, SE
B41	SWIFT CLEANERS & DRA	1628 S DE ANZA BLVD	EDR Hist Cleaner	Lower	324, 0.061, East
B42	SWIFT CLEANERS	1628 S DE ANZA BLVD	CERS HAZ WASTE, CUPA Listings, DRYCLEANERS,	Lower	324, 0.061, East
B43	SWIFT CLEANERS	1628 SO SARATOGA SUN	RCRA-SQG, EMI, CERS	Lower	324, 0.061, East
C44	ONE HOUR MARTINIZING	12021 SARATOGA-SUNNY	EDR Hist Cleaner	Lower	416, 0.079, SSE
D45	DONALD DITULLIO DDS	20445 PROSPECT RD	CUPA Listings, HAZNET, HWTS	Lower	448, 0.085, ESE
D46	RAMGOPAL, LAKSHMI DM	20445 PROSPECT RD 8	CERS HAZ WASTE, CUPA Listings	Lower	448, 0.085, ESE
D47	DAI-CHEN LIU DDS & F	20445 PROSPECT RD 7	CERS HAZ WASTE, CUPA Listings	Lower	448, 0.085, ESE
D48	JOHN R LUND DDS	20445 PROSPECT RD 6	CUPA Listings	Lower	448, 0.085, ESE
D49	DAI-CHEN LIU DDS & F	20445 PROSPECT RD ST	RCRA NonGen / NLR	Lower	448, 0.085, ESE
D50	DONALD DITULLIO DDS	20445 PROSPECT RD	RCRA NonGen / NLR	Lower	448, 0.085, ESE
D51	DONALD M DITULLIO DD	20445 PROSPECT RD 2	CERS HAZ WASTE, CUPA Listings	Lower	448, 0.085, ESE
D52	M G HANSON JR DDS IN	20445 PROSPECT RD 3	CERS HAZ WASTE, CUPA Listings	Lower	448, 0.085, ESE
D53	CESAR ESCUDERO DDS	20445 PROSPECT RD 4	CERS HAZ WASTE	Lower	448, 0.085, ESE
D54	EDWARD F O'LESKE DMD	20445 PROSPECT RD 4	CUPA Listings	Lower	448, 0.085, ESE
D55	IA 081114 BRENDON J	20445 PROSPECT RD ST	CUPA Listings	Lower	448, 0.085, ESE
D56	MARK E VENES, DC	20445 PROSPECT RD 7	CUPA Listings	Lower	448, 0.085, ESE
57	CYTOSCIENCES INC	1601 SARATOGA/SUNNYV	RCRA-SQG, FINDS, ECHO	Lower	459, 0.087, NNE
C58	HOLIDAY CLEANERS OF	12148 SARATOGA SUNNY	EDR Hist Cleaner	Lower	592, 0.112, SSE
C59	HOLIDAY CLEANERS #1	12148 SARATOGA-SUNNY	CUPA Listings	Lower	592, 0.112, SSE
C 60	HOLIDAY CLEANERS OF	12101 SARATOGA SUNNY	EDR Hist Cleaner	Lower	654, 0.124, SSE
61	DUCKETT WAY	1566 DUCKETT WAY	LUST, CERS	Lower	674, 0.128, NE
E62	KELLY MOORE PAINT CO	1510 S DE ANZA BLVD	RCRA NonGen / NLR	Lower	696, 0.132, NNE
E63	KELLY-MOORE PAINT CO	1510 S DE ANZA BL	CUPA Listings, HAZMAT	Lower	696, 0.132, NNE
E64	0808 KELLY-MOORE PAI	1505 S DE ANZA BLVD	CERS HAZ WASTE, CERS	Lower	799, 0.151, North
E65	KELLY-MOORE PAINT CO	1505 S DE ANZA BLVD	CUPA Listings, HAZNET, HWTS	Lower	799, 0.151, North
E66	KELLY-MOORE PAINT CO	1505 S DE ANZA BLVD	RCRA NonGen / NLR	Lower	799, 0.151, North
E67	VERIZON WIRELESS	7246 SHARON DR	CUPA Listings, HAZMAT	Lower	831, 0.157, NE
F68		20775 MAUREEN WAY	RCRA NonGen / NLR	Higher	909, 0.172, WSW
69	WESTGATE CLASSIC CAR	18560 PROSPECT RD.	LUST, CERS	Lower	926, 0.175, East
70	EL GATO PAINTING INC	7200 DUCKETT WAY	RCRA-SQG, FINDS, ECHO	Lower	978, 0.185, ENE
71	WISELY YANG	12133 NATOMA COURT	RCRA NonGen / NLR	Lower	995, 0.188, SE
72	ALICE KAO	7540 BARNHART PLACE	RCRA NonGen / NLR	Higher	1047, 0.198, West
73	SHAW CHIROPRACTIC	12220 SARATOGA-SUNNY	CUPA Listings	Higher	1109, 0.210, SSE
F74		20808 MAUREEN WAY	RCRA NonGen / NLR	Higher	1148, 0.217, WSW
G75	LESLIE'S POOL SUPPLY	1424 S. DE ANZA BLVD	RCRA NonGen / NLR	Lower	1174, 0.222, NNE
G76	LESLIE'S POOL SUPPLI	1424 S DE ANZA BL	HAZMAT	Lower	1174, 0.222, NNE
77		12305 JULIE LN	RCRA NonGen / NLR	Higher	1217, 0.230, South
H78	RAYNE PLUMBING SEWER	12244 SARATOGA - SUN	HIST UST, HIST CORTESE	Higher	1399, 0.265, South

MAPPED SITES SUMMARY

Target Property Address: 1655 S. DE ANZA BOULEVARD & 7357 PROSPECT ROAD CUPERTINO, CA 95014

Click on Map ID to see full detail.

MAP ID	SITE NAME	ADDRESS		RELATIVE ELEVATION	DIST (ft. & mi.) DIRECTION
H79	RAYNE PLUMBING SEWER	12244 SARATOGA-SUNNY	LUST, SWEEPS UST, CA FID UST	Higher	1399, 0.265, South
H80	RAYNE PLUMBING	12244 SARATOGA-SUNNY	LUST, HIST LUST, CERS	Higher	1399, 0.265, South
H81	GILMORE FLOWERS	12230 SARATOGA-SUNNY	LUST, HIST LUST, HIST CORTESE, CERS	Higher	1411, 0.267, SSE
H82	VAN DYKE PROPERTY	12260 SARATOGA-SUNNY	LUST, CERS	Higher	1536, 0.291, South
83	SRI SERVICES	1325 SARATOGA-SUNNYV	LUST, HIST LUST, SWEEPS UST, HIST UST, CA FID UST	, Lower	1584, 0.300, North
84	G.K. TRUCKING	20201 MERIDA DR	LUST, HIST LUST, HIST CORTESE, CERS	Lower	1684, 0.319, ESE
85	CLEANERS CONNECTION	12300 SARATOGA SUNNY	CPS-SLIC, DRYCLEANERS, CERS, HWTS	Higher	1799, 0.341, South
86	CUPERTINO CREEKSIDE	7150 RAINBOW DRIVE,	CPS-SLIC, CERS	Lower	1938, 0.367, NNE
87	SRI SERVICES	1325 SARATOGA SUNNYV	HIST CORTESE	Lower	2116, 0.401, North

TARGET PROPERTY SEARCH RESULTS

The target property was not listed in any of the databases searched by EDR.

DATABASES WITH NO MAPPED SITES

No mapped sites were found in EDR's search of available ("reasonably ascertainable ") government records either on the target property or within the search radius around the target property for the following databases:

STANDARD ENVIRONMENTAL RECORDS

Federal NPL site	list
------------------	------

NPL	National Priority List
	Proposed National Priority List Sites

NPL LIENS..... Federal Superfund Liens

Federal Delisted NPL site list

Delisted NPL...... National Priority List Deletions

Federal CERCLIS list

FEDERAL FACILITY	Federal Facility Site Information listing
SEMS	Superfund Enterprise Management System

Federal CERCLIS NFRAP site list

SEMS-ARCHIVE...... Superfund Enterprise Management System Archive

Federal RCRA CORRACTS facilities list

CORRACTS..... Corrective Action Report

Federal RCRA non-CORRACTS TSD facilities list

RCRA-TSDF..... RCRA - Treatment, Storage and Disposal

Federal RCRA generators list

Generators)

Federal institutional controls / engineering controls registries

LUCIS	Land Use Control Information System
US ENG CONTROLS	Engineering Controls Sites List

US INST CONTROLS...... Institutional Controls Sites List

Federal ERNS list

ERNS..... Emergency Response Notification System

State- and tribal - equivalent NPL

RESPONSE...... State Response Sites

State- and tribal - equivalent CERCLIS

ENVIROSTOR..... EnviroStor Database

State and tribal landfill and/or solid waste disposal site lists

SWF/LF..... Solid Waste Information System

State and tribal leaking storage tank lists

INDIAN LUST..... Leaking Underground Storage Tanks on Indian Land

State and tribal registered storage tank lists

FEMA UST...... Underground Storage Tank Listing

AST...... Aboveground Petroleum Storage Tank Facilities INDIAN UST...... Underground Storage Tanks on Indian Land

State and tribal voluntary cleanup sites

INDIAN VCP..... Voluntary Cleanup Priority Listing

State and tribal Brownfields sites

BROWNFIELDS..... Considered Brownfieds Sites Listing

ADDITIONAL ENVIRONMENTAL RECORDS

Local Brownfield lists

US BROWNFIELDS..... A Listing of Brownfields Sites

Local Lists of Landfill / Solid Waste Disposal Sites

WMUDS/SWAT...... Waste Management Unit Database

SWRCY...... Recycler Database

HAULERS...... Registered Waste Tire Haulers Listing

INDIAN ODI...... Report on the Status of Open Dumps on Indian Lands

ODI..... Open Dump Inventory

DEBRIS REGION 9..... Torres Martinez Reservation Illegal Dump Site Locations

IHS OPEN DUMPS..... Open Dumps on Indian Land

Local Lists of Hazardous waste / Contaminated Sites

US HIST CDL..... Delisted National Clandestine Laboratory Register

Local Lists of Registered Storage Tanks

CA FID UST..... Facility Inventory Database

Local Land Records

LIENS...... Environmental Liens Listing
LIENS 2..... CERCLA Lien Information
DEED...... Deed Restriction Listing

Records of Emergency Release Reports

HMIRS...... Hazardous Materials Information Reporting System CHMIRS..... California Hazardous Material Incident Report System

LDS....... Land Disposal Sites Listing
MCS...... Military Cleanup Sites Listing
SPILLS 90...... SPILLS 90 data from FirstSearch

Other Ascertainable Records

SCRD DRYCLEANERS...... State Coalition for Remediation of Drycleaners Listing

US FIN ASSUR..... Financial Assurance Information

EPA WATCH LIST..... EPA WATCH LIST

2020 COR ACTION...... 2020 Corrective Action Program List

TSCA...... Toxic Substances Control Act

TRIS...... Toxic Chemical Release Inventory System

RAATS_____RCRA Administrative Action Tracking System

ICIS...... Integrated Compliance Information System

FTTS......FIFRA/ TSCA Tracking System - FIFRA (Federal Insecticide, Fungicide, & Rodenticide

Act)/TSCA (Toxic Substances Control Act)

COAL ASH EPA..... Coal Combustion Residues Surface Impoundments List

PCB TRANSFORMER_____ PCB Transformer Registration Database

RADINFO...... Radiation Information Database

HIST FTTS..... FIFRA/TSCA Tracking System Administrative Case Listing

DOT OPS..... Incident and Accident Data

CONSENT..... Superfund (CERCLA) Consent Decrees

INDIAN RESERV..... Indian Reservations

FUSRAP..... Formerly Utilized Sites Remedial Action Program

UMTRA..... Uranium Mill Tailings Sites

LEAD SMELTERS..... Lead Smelter Sites

US AIRS..... Aerometric Information Retrieval System Facility Subsystem

US MINES..... Mines Master Index File ABANDONED MINES..... Abandoned Mines

UXO...... Unexploded Ordnance Sites

FUELS PROGRAM..... EPA Fuels Program Registered Listing

CA BOND EXP. PLAN..... Bond Expenditure Plan

Cortese "Cortese" Hazardous Waste & Substances Sites List

EMI______ Emissions Inventory Data ENF._____ Enforcement Action Listing

Financial Assurance Information Listing

HAZNET Facility and Manifest Data

ICE.....ICE

HWP..... EnviroStor Permitted Facilities Listing

HWT...... Registered Hazardous Waste Transporter Database

MINES..... Mines Site Location Listing

MWMP..... Medical Waste Management Program Listing

NPDES Permits Listing

PEST LIC....... Pesticide Regulation Licenses Listing PROC....... Certified Processors Database

Notify 65..... Proposition 65 Records

UIC Listing

WIP..... Well Investigation Program Case List MILITARY PRIV SITES...... MILITARY PRIV SITES (GEOTRACKER)

PROJECT......PROJECT (GEOTRACKER)

WDR______ Waste Discharge Requirements Listing CIWQS_____ California Integrated Water Quality System

CERS..... CERS

MINES MRDS...... Mineral Resources Data System HWTS...... Hazardous Waste Tracking System

EDR HIGH RISK HISTORICAL RECORDS

EDR Exclusive Records

EDR MGP..... EDR Proprietary Manufactured Gas Plants

EDR RECOVERED GOVERNMENT ARCHIVES

Exclusive Recovered Govt. Archives

RGA LF...... Recovered Government Archive Solid Waste Facilities List

RGA LUST...... Recovered Government Archive Leaking Underground Storage Tank

SURROUNDING SITES: SEARCH RESULTS

Surrounding sites were identified in the following databases.

Elevations have been determined from the USGS Digital Elevation Model and should be evaluated on a relative (not an absolute) basis. Relative elevation information between sites of close proximity should be field verified. Sites with an elevation equal to or higher than the target property have been differentiated below from sites with an elevation lower than the target property.

Page numbers and map identification numbers refer to the EDR Radius Map report where detailed data on individual sites can be reviewed.

Sites listed in **bold italics** are in multiple databases.

Unmappable (orphan) sites are not considered in the foregoing analysis.

STANDARD ENVIRONMENTAL RECORDS

Federal RCRA generators list

RCRA-SQG: RCRAInfo is EPA's comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. The database includes selective information on sites which generate, transport, store, treat and/or dispose of hazardous waste as defined by the Resource Conservation and Recovery Act (RCRA). Small quantity generators (SQGs) generate between 100 kg and 1,000 kg of hazardous waste per month.

A review of the RCRA-SQG list, as provided by EDR, and dated 12/16/2019 has revealed that there are 4 RCRA-SQG sites within approximately 0.25 miles of the target property.

Lower Elevation	Address	Direction / Distance	Map ID	Page
HOLIDAY CLEANERS EPA ID:: CAD981623176	12148 SARATOGA SNVL	SE 0 - 1/8 (0.051 mi.)	A40	119
SWIFT CLEANERS EPA ID:: CAD981636574	1628 SO SARATOGA SUN	E 0 - 1/8 (0.061 mi.)	B43	137
CYTOSCIENCES INC EPA ID:: CAD982466591	1601 SARATOGA/SUNNYV	NNE 0 - 1/8 (0.087 mi.)	57	185
EL GATO PAINTING INC EPA ID:: CAD982413460	7200 DUCKETT WAY	ENE 1/8 - 1/4 (0.185 mi.)	70	207

State and tribal leaking storage tank lists

LUST: Leaking Underground Storage Tank (LUST) Sites included in GeoTracker. GeoTracker is the Water Boards data management system for sites that impact, or have the potential to impact, water quality in California, with emphasis on groundwater.

A review of the LUST list, as provided by EDR, has revealed that there are 14 LUST sites within approximately 0.5 miles of the target property.

Equal/Higher Elevation	Address	Direction / Distance	Map ID	Page
CONOCOPHILLIPS # 685	12015 SARATOGA-SUNNY	SSE 0 - 1/8 (0.050 mi.)	A30	87
Database: LUST REC 2 Date of Covern	ment \/arcion: 00/30/2004			

Facility Status: Preliminary site assessment underway SAI GAS STATION 12015 SARATOGA-SUNNY SSE 0 - 1/8 (0.050 mi.) A34 89 Database: LUST SANTA CLARA, Date of Government Version: 03/03/2014 Database: LUST, Date of Government Version: 12/09/2019 Status: Completed - Case Closed Date Closed: 02/11/2010 Date Closed: 01/24/2000 Global Id: T0608550689 Global Id: T0608501955 SCVWD ID: 07S2W25L03F SCVWD ID: 07S2W25L02F **UNOCAL #6859** 12015 SARATOGA-SUNNY SSE 0 - 1/8 (0.050 mi.) 115 A37 Database: LUST REG 2, Date of Government Version: 09/30/2004 Facility Status: Case Closed date9: 1/24/2000 RAYNE PLUMBING SEWER 12244 SARATOGA-SUNNY S 1/4 - 1/2 (0.265 mi.) H79 216 Database: LUST SANTA CLARA, Date of Government Version: 03/03/2014 Date Closed: 06/30/2005 SCVWD ID: 07S2W25K01F RAYNE PLUMBING 12244 SARATOGA-SUNNY S 1/4 - 1/2 (0.265 mi.) H80 217 Database: LUST REG 2, Date of Government Version: 09/30/2004 Database: LUST, Date of Government Version: 12/09/2019 Status: Completed - Case Closed Facility Status: Preliminary site assessment underway Global Id: T0608501090 GILMORE FLOWERS 12230 SARATOGA-SUNNY SSE 1/4 - 1/2 (0.267 mi.) H81 222 Database: LUST REG 2, Date of Government Version: 09/30/2004 Database: LUST SANTA CLARA, Date of Government Version: 03/03/2014 Database: LUST, Date of Government Version: 12/09/2019 Status: Completed - Case Closed Facility Status: Remedial action (cleanup) Underway Date Closed: 03/08/2007 Global Id: T0608500681 SCVWD ID: 07S2W25L01F VAN DYKE PROPERTY 12260 SARATOGA-SUNNY S 1/4 - 1/2 (0.291 mi.) H82 233 Database: LUST SANTA CLARA, Date of Government Version: 03/03/2014 Database: LUST, Date of Government Version: 12/09/2019 Status: Completed - Case Closed Date Closed: 04/13/2011 Global Id: T10000002942 SCVWD ID: 07S2W25Q01F **Lower Elevation Address Direction / Distance** Map ID Page SHELL 1698 SARATOGA SUNNYV ESE 0 - 1/8 (0.029 mi.) A17 35 Database: LUST REG 2, Date of Government Version: 09/30/2004 Facility Status: Pollution Characterization

CHEVRON #9-4818 1699 SARATOGA-SUNNYV SE 0 - 1/8 (0.032 mi.)

Database: LUST REG 2, Date of Government Version: 09/30/2004

Database: LUST SANTA CLARA, Date of Government Version: 03/03/2014

Database: LUST, Date of Government Version: 12/09/2019

Status: Completed - Case Closed

A18

36

Facility Status: Case Closed Date Closed: 07/26/2004 Global Id: T0608500352 SCVWD ID: 07S2W25F01F

date9: 7/26/2004

SARATOGA SHELL INC 1698 S DE ANZA BLVD ESE 0 - 1/8 (0.034 mi.) A22 60

Database: LUST SANTA CLARA, Date of Government Version: 03/03/2014

Database: LUST, Date of Government Version: 12/09/2019

Status: Completed - Case Closed Date Closed: 02/14/2013 Global Id: T0608501264 SCVWD ID: 07S2W25G01F

NE 1/8 - 1/4 (0.128 mi.) **DUCKETT WAY** 1566 DUCKETT WAY 61 188

Database: LUST SANTA CLARA, Date of Government Version: 03/03/2014

Database: LUST, Date of Government Version: 12/09/2019

Status: Completed - Case Closed Date Closed: 03/27/2009 Global Id: T10000000394 SCVWD ID: 07S2W25G02F

WESTGATE CLASSIC CAR 18560 PROSPECT RD. E 1/8 - 1/4 (0.175 mi.) 69 203

Database: LUST, Date of Government Version: 12/09/2019

Status: Completed - Case Closed

Global Id: T0608583845

SRI SERVICES 1325 SARATOGA-SUNNYV N 1/4 - 1/2 (0.300 mi.) 83 236

Database: LUST REG 2, Date of Government Version: 09/30/2004

Database: LUST SANTA CLARA, Date of Government Version: 03/03/2014

Database: LUST, Date of Government Version: 12/09/2019

Status: Completed - Case Closed Facility Status: Case Closed Date Closed: 06/24/1993 Global Id: T0608501353 SCVWD ID: 07S2W25C01F

date9: 6/24/1993

G.K. TRUCKING 20201 MERIDA DR ESE 1/4 - 1/2 (0.319 mi.) 84 240

Database: LUST REG 2, Date of Government Version: 09/30/2004

Database: LUST SANTA CLARA, Date of Government Version: 03/03/2014

Database: LUST, Date of Government Version: 12/09/2019

Status: Completed - Case Closed Facility Status: Case Closed Date Closed: 07/09/1997 Global Id: T0608501920 SCVWD ID: 07S2W25J01F

date9: 7/9/1997

CPS-SLIC: Cleanup Program Sites (CPS; also known as Site Cleanups [SC] and formerly known as Spills, Leaks, Investigations, and Cleanups [SLIC] sites) included in GeoTracker. GeoTracker is the Water Boards data management system for sites that impact, or have the potential to impact, water quality in California, with emphasis on groundwater.

A review of the CPS-SLIC list, as provided by EDR, has revealed that there are 2 CPS-SLIC sites within approximately 0.5 miles of the target property.

Equal/Higher Elevation	Address	Direction / Distance	Map ID	Page
CLEANERS CONNECTION Database: CPS-SLIC, Date of Gov Facility Status: Completed - Case Global Id: SL0608572512		S 1/4 - 1/2 (0.341 mi.)	85	243
Lower Elevation	Address	Direction / Distance	Map ID	Page
CUPERTINO CREEKSIDE Database: CPS-SLIC, Date of Gov		NNE 1/4 - 1/2 (0.367 mi.)	86	246

Facility Status: Completed - Case Closed

Global Id: T10000003232

HIST LUST: A listing of open and closed leaking underground storage tanks. This listing is no longer updated by the county. Leaking underground storage tanks are now handled by the Department of Environmental Health.

A review of the HIST LUST list, as provided by EDR, and dated 03/29/2005 has revealed that there are 8 HIST LUST sites within approximately 0.5 miles of the target property.

Equal/Higher Elevation	Address	Direction / Distance	Map ID	Page
CONOCOPHILLIPS # 685 SCVWD ID: 07S2W25L03	12015 SARATOGA-SUNNY	SSE 0 - 1/8 (0.050 mi.)	A30	87
UNOCAL #6859 SCVWD ID: 07S2W25L02	12015 SARATOGA-SUNNY	SSE 0 - 1/8 (0.050 mi.)	A37	115
RAYNE PLUMBING SCVWD ID: 07S2W25K01	12244 SARATOGA-SUNNY	S 1/4 - 1/2 (0.265 mi.)	H80	217
GILMORE FLOWERS SCVWD ID: 07S2W25L01	12230 SARATOGA-SUNNY	SSE 1/4 - 1/2 (0.267 mi.)	H81	222
Lower Elevation	Address	Direction / Distance	Map ID	Page
SHELL SCVWD ID: 07S2W25G01	Address 1698 SARATOGA SUNNYV	Direction / Distance ESE 0 - 1/8 (0.029 mi.)	<u>Map I</u> D <i>A17</i>	Page 35
SHELL			<u> </u>	
SHELL SCVWD ID: 07S2W25G01 CHEVRON #9-4818	1698 SARATOGA SUNNYV	ESE 0 - 1/8 (0.029 mi.)	A17	35

State and tribal registered storage tank lists

UST: The Underground Storage Tank database contains registered USTs. USTs are regulated under Subtitle I of the Resource Conservation and Recovery Act (RCRA). The data come from the State Water Resources Control Board's Hazardous Substance Storage Container Database.

A review of the UST list, as provided by EDR, has revealed that there are 4 UST sites within

approximately 0.25 miles of the target property.

Equal/Higher Elevation	Address	Direction / Distance	Map ID	Page
VIKHAR VALERO Database: UST, Date of Governme	1699 S DE ANZA BL ent Version: 12/09/2019	SE 0 - 1/8 (0.013 mi.)	A1	9
CHEVRON SERVICE STAT Database: UST, Date of Government Facility Id: 37	1699 SARATOGA- SUNNY ent Version: 12/09/2019	SE 0 - 1/8 (0.013 mi.)	A6	22
CONOCOPHILLIPS CO. # Database: UST, Date of Governme Facility Id: 212874 Facility Id: FA0271816	12015 SARATOGA-SUNNY ent Version: 12/09/2019	SSE 0 - 1/8 (0.050 mi.)	A33	89
Lower Elevation	Address	Direction / Distance	Map ID	Page
NAKASH ENTERPRISES #	1698 S DE ANZA BL	ESE 0 - 1/8 (0.034 mi.)	A19	43

Database: UST, Date of Government Version: 12/09/2019

Facility Id: FA0268508

ADDITIONAL ENVIRONMENTAL RECORDS

Local Lists of Hazardous waste / Contaminated Sites

CERS HAZ WASTE: List of sites in the California Environmental Protection Agency (CalEPA) Regulated Site Portal which fall under the Hazardous Chemical Management, Hazardous Waste Onsite Treatment, Household Hazardous Waste Collection, Hazardous Waste Generator, and RCRA LQ HW Generator programs.

A review of the CERS HAZ WASTE list, as provided by EDR, and dated 10/21/2019 has revealed that there are 12 CERS HAZ WASTE sites within approximately 0.25 miles of the target property.

Equal/Higher Elevation	Address	Direction / Distance	Map ID	Page
CHEVRON STATION NO 9	1699 S DE ANZA BLVD	SE 0 - 1/8 (0.013 mi.)	A3	9
BLUE HILLS MEDICAL G	20555 PROSPECT RD	S 0 - 1/8 (0.013 mi.)	A7	22
SAI GAS STATION	12015 SARATOGA-SUNNY	SSE 0 - 1/8 (0.050 mi.)	A34	89
Lower Elevation	Address	Direction / Distance	Map ID	Page
SARATOGA SHELL	1698 S DE ANZA BL	ESE 0 - 1/8 (0.034 mi.)	A20	43
DE ANZA AUTO	1698 S DE ANZA BL	ESE 0 - 1/8 (0.034 mi.)	A26	77
SWIFT CLEANERS	1628 S DE ANZA BLVD	E 0 - 1/8 (0.061 mi.)	B42	128
RAMGOPAL, LAKSHMI DM	20445 PROSPECT RD 8	ESE 0 - 1/8 (0.085 mi.)	D46	172
DAI-CHEN LIU DDS & F	20445 PROSPECT RD 7	ESE 0 - 1/8 (0.085 mi.)	D47	174
DONALD M DITULLIO DD	20445 PROSPECT RD 2	ESE 0 - 1/8 (0.085 mi.)	D51	180
M G HANSON JR DDS IN	20445 PROSPECT RD 3	ESE 0 - 1/8 (0.085 mi.)	D52	182
CESAR ESCUDERO DDS	20445 PROSPECT RD 4	ESE 0 - 1/8 (0.085 mi.)	D53	183
0808 KELLY-MOORE PAI	1505 S DE ANZA BLVD	N 1/8 - 1/4 (0.151 mi.)	E64	193

Local Lists of Registered Storage Tanks

SWEEPS UST: Statewide Environmental Evaluation and Planning System. This underground storage tank listing was updated and maintained by a company contacted by the SWRCB in the early 1990's. The listing is no longer updated or maintained. The local agency is the contact for more information on a site on the SWEEPS list.

A review of the SWEEPS UST list, as provided by EDR, and dated 06/01/1994 has revealed that there are 3 SWEEPS UST sites within approximately 0.25 miles of the target property.

Lower Elevation	Address	Direction / Distance	Map ID	Page
SARATOGA SHELL BUD R Comp Number: 400707	1698 SARATOGA-SUNNYV	ESE 0 - 1/8 (0.029 mi.)	A13	32
SARATOGA SHELL BUD R Status: A Tank Status: A Comp Number: 400707	1698 SARATOGA-SUNNYV	ESE 0 - 1/8 (0.029 mi.)	A16	33
CHEVRON #9-4818 Status: A Tank Status: A Comp Number: 62678	1699 SARATOGA-SUNNYV	SE 0 - 1/8 (0.032 mi.)	A18	36

HIST UST: Historical UST Registered Database.

A review of the HIST UST list, as provided by EDR, and dated 10/15/1990 has revealed that there are 3 HIST UST sites within approximately 0.25 miles of the target property.

Equal/Higher Elevation	Address	Direction / Distance	Map ID	Page
UNOCAL #6859 Facility ld: 00000021162	12015 SARATOGA-SUNNY	SSE 0 - 1/8 (0.050 mi.)	A37	115
Lower Elevation	Address	Direction / Distance	Map ID	Page
SHELL	1698 SARATOGA SUNNYV	ESE 0 - 1/8 (0.029 mi.)	A17	35
SARATOGA SHELL INC Facility ld: 00000019254	1698 S DE ANZA BLVD	ESE 0 - 1/8 (0.034 mi.)	A22	60

CERS TANKS: List of sites in the California Environmental Protection Agency (CalEPA) Regulated Site Portal which fall under the Aboveground Petroleum Storage and Underground Storage Tank regulatory programs.

A review of the CERS TANKS list, as provided by EDR, and dated 10/21/2019 has revealed that there are 3 CERS TANKS sites within approximately 0.25 miles of the target property.

Equal/Higher Elevation	Address	Direction / Distance	Map ID	Page
CHEVRON STATION NO 9 SAI GAS STATION	1699 S DE ANZA BLVD 12015 SARATOGA-SUNNY	SE 0 - 1/8 (0.013 mi.) SSE 0 - 1/8 (0.050 mi.)	A3 A34	9 89
Lower Elevation	Address	Direction / Distance	Map ID	Page
SARATOGA SHELL	1698 S DE ANZA BL	ESE 0 - 1/8 (0.034 mi.)	A20	43

Other Ascertainable Records

RCRA NonGen / NLR: RCRAInfo is EPA's comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. The database includes selective information on sites which generate, transport, store, treat and/or dispose of hazardous waste as defined by the Resource Conservation and Recovery Act (RCRA). Non-Generators do not presently generate hazardous waste.

A review of the RCRA NonGen / NLR list, as provided by EDR, and dated 12/16/2019 has revealed that there are 17 RCRA NonGen / NLR sites within approximately 0.25 miles of the target property.

Equal/Higher Elevation	Address	Direction / Distance	Map ID	Page
CHEVRON STATION NO 9 EPA ID:: CAR000125377	1699 S DE ANZA BLVD	SE 0 - 1/8 (0.013 mi.)	A4	19
SHELDON ZITMAN MD/B EPA ID:: CAL000363834	20555 PROSPECT RD	S 0 - 1/8 (0.013 mi.)	A8	25
BLUE HILLS MEDICAL G EPA ID:: CAL000420050	20555 PROSPECT RD	S 0 - 1/8 (0.013 mi.)	A10	27
Not reported EPA ID:: CAC003015531	20775 MAUREEN WAY	WSW 1/8 - 1/4 (0.172 mi.)	F68	201
ALICE KAO EPA ID:: CAC002975463	7540 BARNHART PLACE	W 1/8 - 1/4 (0.198 mi.)	72	210
Not reported EPA ID:: CAC003037285	20808 MAUREEN WAY	WSW 1/8 - 1/4 (0.217 mi.)	F74	212
Not reported EPA ID:: CAC003026707	12305 JULIE LN	S 1/8 - 1/4 (0.230 mi.)	77	214
Lower Elevation	Address	Direction / Distance	Map ID	Page
DE ANZA AUTO LLC EPA ID:: CAL000429575	1686 SOUTH DE ANZA B	E 0 - 1/8 (0.025 mi.)	A12	31
SHELL OIL PRODUCTS S EPA ID:: CAR000172437	1698 S DE ANZA BLVD	ESE 0 - 1/8 (0.034 mi.)	A23	67
SARATOGA SHELL TRUTH EPA ID:: CAL000439939	1698 S DE ANZA BLVD	ESE 0 - 1/8 (0.034 mi.)	A25	76
DE ANZA AUTO LLC EPA ID:: CAL000429985	1698 S DE ANZA BLVD	ESE 0 - 1/8 (0.034 mi.)	A27	85
DAI-CHEN LIU DDS & F EPA ID:: CAL000303545	20445 PROSPECT RD ST	ESE 0 - 1/8 (0.085 mi.)	D49	177
DONALD DITULLIO DDS EPA ID:: CAL923173172	20445 PROSPECT RD	ESE 0 - 1/8 (0.085 mi.)	D50	179
KELLY MOORE PAINT CO EPA ID:: CAL000281198	1510 S DE ANZA BLVD	NNE 1/8 - 1/4 (0.132 mi.)	E62	191
KELLY-MOORE PAINT CO EPA ID:: CAL000426766	1505 S DE ANZA BLVD	N 1/8 - 1/4 (0.151 mi.)	E66	200
WISELY YANG EPA ID:: CAC002992832	12133 NATOMA COURT	SE 1/8 - 1/4 (0.188 mi.)	71	209
LESLIE'S POOL SUPPLY	1424 S. DE ANZA BLVD	NNE 1/8 - 1/4 (0.222 mi.)	G75	213

EPA ID:: CAC002971848

CUPA Listings: A listing of sites included in the county's Certified Unified Program Agency database. California's Secretary for Environmental Protection established the unified hazardous materials and hazardous waste regulatory program as required by chapter 6.11 of the California Health and Safety Code. The Unified Program consolidates the administration, permits, inspections, and enforcement activities.

A review of the CUPA Listings list, as provided by EDR, has revealed that there are 29 CUPA Listings sites within approximately 0.25 miles of the target property.

Equal/Higher Elevation	Address	Direction / Distance	Map ID	Page
CHEVRON STATION NO 9 Database: CUPA SANTA CLARA, Date	1699 S DE ANZA BLVD of Government Version: 11/18/20	SE 0 - 1/8 (0.013 mi.) 19	A3	9
BLUE HILLS MEDICAL G Database: CUPA SANTA CLARA, Date	20555 PROSPECT RD of Government Version: 11/18/20	S 0 - 1/8 (0.013 mi.) 19	A7	22
ARNOLD R HENDERSON D Database: CUPA SANTA CLARA, Date	20555 PROSPECT RD D of Government Version: 11/18/20	S 0 - 1/8 (0.013 mi.) 19	A9	27
PRIYA GAS Database: CUPA SANTA CLARA, Date	12015 SARATOGA-SUNNY of Government Version: 11/18/20	SSE 0 - 1/8 (0.050 mi.) 19	A31	88
OM SARATOGA GAS Database: CUPA SANTA CLARA, Date	12015 SARATOGA-SUNNY of Government Version: 11/18/20	SSE 0 - 1/8 (0.050 mi.) 19	A32	88
SAI GAS STATION Database: CUPA SANTA CLARA, Date	12015 SARATOGA-SUNNY of Government Version: 11/18/20	SSE 0 - 1/8 (0.050 mi.) 19	A34	89
WESTERN DEALER HOLDI Database: CUPA SANTA CLARA, Date	12015 SARATOGA-SUNNY of Government Version: 11/18/20	SSE 0 - 1/8 (0.050 mi.) 19	A35	113
HO GAS STATION Database: CUPA SANTA CLARA, Date	12015 SARATOGA-SUNNY of Government Version: 11/18/20	SSE 0 - 1/8 (0.050 mi.) 19	A36	114
CONOCOPHILLIPS COMPA Database: CUPA SANTA CLARA, Date	12015 SARATOGA-SUNNY of Government Version: 11/18/20	SSE 0 - 1/8 (0.050 mi.) 19	A38	118
AGARWAL AUTO Database: CUPA SANTA CLARA, Date	12015 SARATOGA-SUNNY of Government Version: 11/18/20	SSE 0 - 1/8 (0.050 mi.) 19	A39	118
SHAW CHIROPRACTIC Database: CUPA SANTA CLARA, Date	12220 SARATOGA-SUNNY of Government Version: 11/18/20	SSE 1/8 - 1/4 (0.210 mi.) 19	73	211
Lower Elevation	Address	Direction / Distance	Map ID	Page
SHELL STATION #13598 Database: CUPA SANTA CLARA, Date	1698 S DE ANZA BL of Government Version: 11/18/20	ESE 0 - 1/8 (0.034 mi.)	A21	60
SARATOGA SHELL Database: CUPA SANTA CLARA, Date	1698 S DE ANZA BLVD of Government Version: 11/18/20	ESE 0 - 1/8 (0.034 mi.) 19	A24	74
DE ANZA AUTO Database: CUPA SANTA CLARA, Date	1698 S DE ANZA BL of Government Version: 11/18/20	ESE 0 - 1/8 (0.034 mi.) 19	A26	77
COUNTY OF SANTA CLAR Database: CUPA SANTA CLARA, Date	1601 S DE ANZA BL ST of Government Version: 11/18/20	N 0 - 1/8 (0.038 mi.) 19	28	86
SWIFT CLEANERS Database: CUPA SANTA CLARA, Date	1628 S DE ANZA BLVD of Government Version: 11/18/20	E 0 - 1/8 (0.061 mi.) 19	B42	128
DONALD DITULLIO DDS Database: CUPA SANTA CLARA, Date	20445 PROSPECT RD of Government Version: 11/18/20	ESE 0 - 1/8 (0.085 mi.) 19	D45	147
RAMGOPAL, LAKSHMI DM Database: CUPA SANTA CLARA, Date	20445 PROSPECT RD 8 of Government Version: 11/18/20	ESE 0 - 1/8 (0.085 mi.) 19	D46	172

Lower Elevation	Address	Direction / Distance	Map ID	Page
DAI-CHEN LIU DDS & F Database: CUPA SANTA CLARA, Date or	20445 PROSPECT RD 7 f Government Version: 11/18/201	ESE 0 - 1/8 (0.085 mi.) 9	D47	174
JOHN R LUND DDS Database: CUPA SANTA CLARA, Date o	20445 PROSPECT RD 6 f Government Version: 11/18/201	ESE 0 - 1/8 (0.085 mi.) 9	D48	177
DONALD M DITULLIO DD Database: CUPA SANTA CLARA, Date or	20445 PROSPECT RD 2 f Government Version: 11/18/201	ESE 0 - 1/8 (0.085 mi.) 9	D51	180
M G HANSON JR DDS IN Database: CUPA SANTA CLARA, Date or	20445 PROSPECT RD 3 f Government Version: 11/18/201	ESE 0 - 1/8 (0.085 mi.) 9	D52	182
EDWARD F O'LESKE DMD Database: CUPA SANTA CLARA, Date o	20445 PROSPECT RD 4 f Government Version: 11/18/201	ESE 0 - 1/8 (0.085 mi.) 9	D54	184
IA 081114 BRENDON J Database: CUPA SANTA CLARA, Date o	20445 PROSPECT RD ST f Government Version: 11/18/201	ESE 0 - 1/8 (0.085 mi.) 9	D55	185
MARK E VENES, DC Database: CUPA SANTA CLARA, Date o	20445 PROSPECT RD 7 f Government Version: 11/18/201	ESE 0 - 1/8 (0.085 mi.) 9	D56	185
HOLIDAY CLEANERS #1 Database: CUPA SANTA CLARA, Date or	12148 SARATOGA-SUNNY f Government Version: 11/18/201	SSE 0 - 1/8 (0.112 mi.) 9	C59	187
KELLY-MOORE PAINT CO Database: CUPA SANTA CLARA, Date or	1510 S DE ANZA BL f Government Version: 11/18/201	NNE 1/8 - 1/4 (0.132 mi.) 9	E63	193
KELLY-MOORE PAINT CO Database: CUPA SANTA CLARA, Date or	1505 S DE ANZA BLVD f Government Version: 11/18/201	N 1/8 - 1/4 (0.151 mi.) 9	E65	196
VERIZON WIRELESS Database: CUPA SANTA CLARA, Date or	7246 SHARON DR f Government Version: 11/18/201	NE 1/8 - 1/4 (0.157 mi.) 9	E67	201

DRYCLEANERS: A list of drycleaner related facilities that have EPA ID numbers. These are facilities with certain SIC codes: power laundries, family and commercial; garment pressing and cleaners' agents; linen supply; coin-operated laundries and cleaning; drycleaning plants except rugs; carpet and upholster cleaning; industrial launderers; laundry and garment services.

A review of the DRYCLEANERS list, as provided by EDR, has revealed that there are 2 DRYCLEANERS sites within approximately 0.25 miles of the target property.

Lower Elevation	Address	Direction / Distance	Map ID	Page
SWIFT CLEANERS	1628 S SARATOGA BLVD	ENE 0 - 1/8 (0.024 mi.)	B11	28
Database: DRYCLEANERS, Da	ate of Government Version: 09/06/2019			
EPA Id: CAL000272950				
EPA ld: CAL000310038				
SWIFT CLEANERS	1628 S DE ANZA BLVD	E 0 - 1/8 (0.061 mi.)	B42	128
Database: DRYCLEANERS, Da	ate of Government Version: 09/06/2019			
EPA Id: CAL000283953				

HIST CORTESE: The sites for the list are designated by the State Water Resource Control Board [LUST], the Integrated Waste Board [SWF/LS], and the Department of Toxic Substances Control [CALSITES]. This listing is no longer updated by the state agency.

A review of the HIST CORTESE list, as provided by EDR, and dated 04/01/2001 has revealed that there

EXECUTIVE SUMMARY

are 6 HIST CORTESE sites within approximately 0.5 miles of the target property.

Equal/Higher Elevation	Address	Direction / Distance	Map ID	Page
CHEVRON Reg ld: 43-0295	1699 SARATOGA SUNNYV	SE 0 - 1/8 (0.013 mi.)	A2	9
UNOCAL #6859 Reg ld: 43-2129	12015 SARATOGA-SUNNY	SSE 0 - 1/8 (0.050 mi.)	A37	115
RAYNE PLUMBING SEWER Reg ld: 43-1098	12244 SARATOGA - SUN	S 1/4 - 1/2 (0.265 mi.)	H78	215
GILMORE FLOWERS Reg ld: 43-0647	12230 SARATOGA-SUNNY	SSE 1/4 - 1/2 (0.267 mi.)	H81	222
Lower Elevation	Address	Direction / Distance	Map ID	Page
G.K. TRUCKING Reg ld: 43-2090	20201 MERIDA DR	ESE 1/4 - 1/2 (0.319 mi.)	84	240
SRI SERVICES Reg ld: 43-1377	1325 SARATOGA SUNNYV	N 1/4 - 1/2 (0.401 mi.)	87	247

HAZMAT: San Jose Hazmat Facilities.

A review of the HAZMAT list, as provided by EDR, has revealed that there are 6 HAZMAT sites within approximately 0.25 miles of the target property.

Lower Elevation	Address	Direction / Distance	Map ID	Page
SARATOGA SHELL Database: SAN JOSE HAZMAT File Num: 400707	1698 S DE ANZA BL , Date of Government Version: 10/30/2019	ESE 0 - 1/8 (0.034 mi.)	A20	43
DE ANZA AUTO Database: SAN JOSE HAZMAT File Num: 600346	1698 S DE ANZA BL , Date of Government Version: 10/30/2019	ESE 0 - 1/8 (0.034 mi.)	A26	77
SWIFT CLEANERS Database: SAN JOSE HAZMAT File Num: 406530	1628 S DE ANZA BLVD , Date of Government Version: 10/30/2019	E 0 - 1/8 (0.061 mi.)	B42	128
	1510 S DE ANZA BL , Date of Government Version: 10/30/2019	NNE 1/8 - 1/4 (0.132 mi.)	E63	193
VERIZON WIRELESS Database: SAN JOSE HAZMAT File Num: 408378	7246 SHARON DR 7, Date of Government Version: 10/30/2019	NE 1/8 - 1/4 (0.157 mi.)	E67	201
LESLIE'S POOL SUPPLI Database: SAN JOSE HAZMAT File Num: 412190	1424 S DE ANZA BL , Date of Government Version: 10/30/2019	NNE 1/8 - 1/4 (0.222 mi.)	G76	214

EXECUTIVE SUMMARY

EDR HIGH RISK HISTORICAL RECORDS

EDR Exclusive Records

EDR Hist Auto: EDR has searched selected national collections of business directories and has collected listings of potential gas station/filling station/service station sites that were available to EDR researchers. EDR's review was limited to those categories of sources that might, in EDR's opinion, include gas station/filling station/service station establishments. The categories reviewed included, but were not limited to gas, gas station, gasoline station, filling station, auto, automobile repair, auto service station, service station, etc. This database falls within a category of information EDR classifies as "High Risk Historical Records", or HRHR. EDR's HRHR effort presents unique and sometimes proprietary data about past sites and operations that typically create environmental concerns, but may not show up in current government records searches.

A review of the EDR Hist Auto list, as provided by EDR, has revealed that there are 3 EDR Hist Auto sites within approximately 0.125 miles of the target property.

Equal/Higher Elevation	Address	Direction / Distance	Map ID	Page	
KREGERS CHEVRON INC WESTGATE UNION SERVI	1699 DEANZA BLVD 12015 SARATOGA SUNNY	SE 0 - 1/8 (0.013 mi.) SSE 0 - 1/8 (0.050 mi.)	A5 A29	21 87	
Lower Elevation	Address	Direction / Distance	Map ID	Page	
C & S SHELL SERVICE	1698 S SARATOGA SUNN	ESE 0 - 1/8 (0.029 mi.)	A15	33	

EDR Hist Cleaner: EDR has searched selected national collections of business directories and has collected listings of potential dry cleaner sites that were available to EDR researchers. EDR's review was limited to those categories of sources that might, in EDR's opinion, include dry cleaning establishments. The categories reviewed included, but were not limited to dry cleaners, cleaners, laundry, laundromat, cleaning/laundry, wash & dry etc. This database falls within a category of information EDR classifies as "High Risk Historical Records", or HRHR. EDR's HRHR effort presents unique and sometimes proprietary data about past sites and operations that typically create environmental concerns, but may not show up in current government records searches.

A review of the EDR Hist Cleaner list, as provided by EDR, has revealed that there are 5 EDR Hist Cleaner sites within approximately 0.125 miles of the target property.

Lower Elevation	Address	Direction / Distance	Map ID	Page
SCOTTYS CLEANERS	1628 S SARATOGA-SUNN	ESE 0 - 1/8 (0.029 mi.)	A14	32
SWIFT CLEANERS & DRA	1628 S DE ANZA BLVD	E 0 - 1/8 (0.061 mi.)	B41	127
ONE HOUR MARTINIZING	12021 SARATOGA-SUNNY	SSE 0 - 1/8 (0.079 mi.)	C44	146
HOLIDAY CLEANERS OF	12148 SARATOGA SUNNY	SSE 0 - 1/8 (0.112 mi.)	C58	187
HOLIDAY CLEANERS OF	12101 SARATOGA SUNNY	SSE 0 - 1/8 (0.124 mi.)	C60	188

EXECUTIVE SUMMARY

Dι	ie to poor	or inac	lequate a	address	information,	the f	following	sites v	were not	mapped.	Count: 2	2 records.

Site Name Database(s)

FRANCISCO A SERRANO

CDL

LUST, HIST LUST, HIST UST

OVERVIEW MAP - 6029600.2S



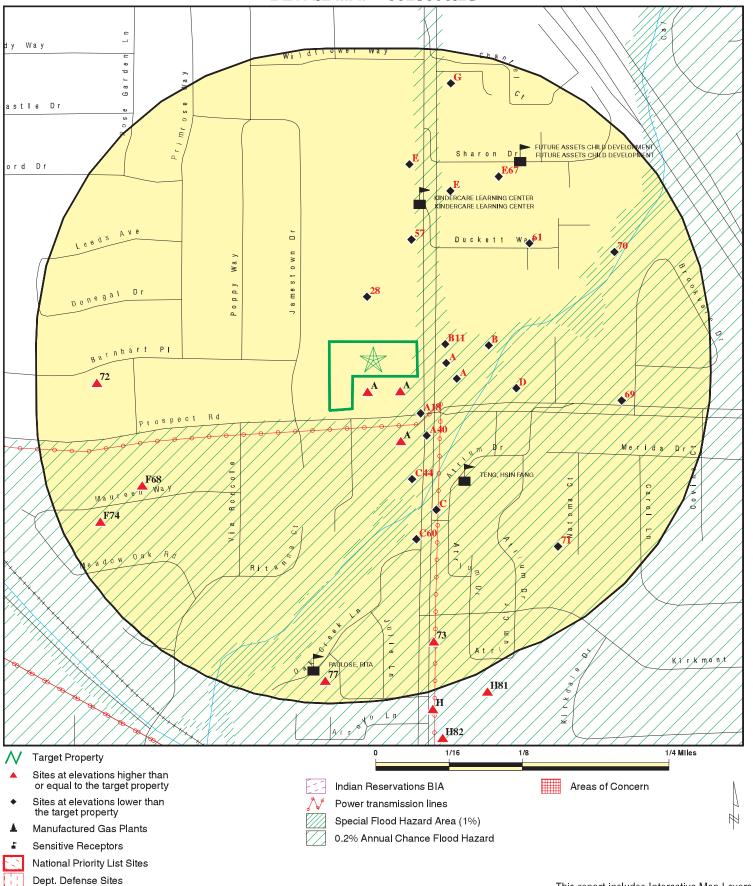
SITE NAME: 1655 S. De Anza Boulevard & 7357 Prospect Road ADDRESS: 1655 S. De Anza Boulevard & 7357 Prospect Road

CUPERTINO CA 95014 LAT/LONG: 37.29465 / 122.033126 CLIENT: Partner Engineering and Science, Inc. CONTACT: Aimee Tamayo

INQUIRY #: 6029600.2s DATE: April 01, 2020 2:36 pm

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DETAIL MAP - 6029600.2S



This report includes Interactive Map Layers to display and/or hide map information. The legend includes only those icons for the default map view.

SITE NAME: 1655 S. De Anza Boulevard & 7357 Prospect Road ADDRESS: 1655 S. De Anza Boulevard & 7357 Prospect Road

CUPERTINO CA 95014 LAT/LONG: 37.29465 / 122.033126 CLIENT: Partner Engineering and Science, Inc. CONTACT: Aimee Tamayo

INQUIRY#: 6029600.2s DATE: April 01, 2020 2:37 pm

Database	Search Distance (Miles)	Target Property	< 1/8	1/8 - 1/4	1/4 - 1/2	1/2 - 1	> 1	Total Plotted
STANDARD ENVIRONMENT	TAL RECORDS							
Federal NPL site list								
NPL Proposed NPL NPL LIENS	1.000 1.000 1.000		0 0 0	0 0 0	0 0 0	0 0 0	NR NR NR	0 0 0
Federal Delisted NPL sit	e list							
Delisted NPL	1.000		0	0	0	0	NR	0
Federal CERCLIS list								
FEDERAL FACILITY SEMS	0.500 0.500		0 0	0 0	0 0	NR NR	NR NR	0 0
Federal CERCLIS NFRA	P site list							
SEMS-ARCHIVE	0.500		0	0	0	NR	NR	0
Federal RCRA CORRAC	TS facilities li	st						
CORRACTS	1.000		0	0	0	0	NR	0
Federal RCRA non-COR	RACTS TSD f	acilities list						
RCRA-TSDF	0.500		0	0	0	NR	NR	0
Federal RCRA generator	rs list							
RCRA-LQG RCRA-SQG RCRA-VSQG	0.250 0.250 0.250		0 3 0	0 1 0	NR NR NR	NR NR NR	NR NR NR	0 4 0
Federal institutional con engineering controls reg								
LUCIS US ENG CONTROLS US INST CONTROLS	0.500 0.500 0.500		0 0 0	0 0 0	0 0 0	NR NR NR	NR NR NR	0 0 0
Federal ERNS list								
ERNS	TP		NR	NR	NR	NR	NR	0
State- and tribal - equiva	lent NPL							
RESPONSE	1.000		0	0	0	0	NR	0
State- and tribal - equiva	lent CERCLIS	3						
ENVIROSTOR	1.000		0	0	0	0	NR	0
State and tribal landfill a solid waste disposal site								
SWF/LF	0.500		0	0	0	NR	NR	0
State and tribal leaking	storage tank l	ists						
LUST	0.500		6	2	6	NR	NR	14

Database	Search Distance (Miles)	Target Property	< 1/8	1/8 - 1/4	1/4 - 1/2	1/2 - 1	> 1	Total Plotted
	(1111100)	Topony	- 170				<u> </u>	- 101104
INDIAN LUST CPS-SLIC HIST LUST	0.500 0.500 0.500		0 0 4	0 0 0	0 2 4	NR NR NR	NR NR NR	0 2 8
State and tribal registere	d storage tar	nk lists						
FEMA UST UST AST INDIAN UST	0.250 0.250 0.250 0.250		0 4 0 0	0 0 0 0	NR NR NR NR	NR NR NR NR	NR NR NR NR	0 4 0 0
State and tribal voluntary	cleanup site	es						
VCP INDIAN VCP	0.500 0.500		0 0	0 0	0 0	NR NR	NR NR	0 0
State and tribal Brownfie	lds sites							
BROWNFIELDS	0.500		0	0	0	NR	NR	0
ADDITIONAL ENVIRONMEN	TAL RECORD	<u>s</u>						
Local Brownfield lists								
US BROWNFIELDS	0.500		0	0	0	NR	NR	0
Local Lists of Landfill / S Waste Disposal Sites	olid							
WMUDS/SWAT SWRCY HAULERS INDIAN ODI ODI DEBRIS REGION 9 IHS OPEN DUMPS	0.500 0.500 TP 0.500 0.500 0.500 0.500		0 0 NR 0 0 0	0 0 NR 0 0 0	0 0 NR 0 0 0	NR NR NR NR NR NR	NR NR NR NR NR NR	0 0 0 0 0 0
Local Lists of Hazardous Contaminated Sites	waste /							
US HIST CDL HIST Cal-Sites SCH CDL CERS HAZ WASTE Toxic Pits US CDL PFAS	TP 1.000 0.250 TP 0.250 1.000 TP 0.500		NR 0 0 NR 11 0 NR 0	NR 0 0 NR 1 0 NR	NR 0 NR NR NR 0 NR	NR 0 NR NR NR 0 NR	NR NR NR NR NR NR	0 0 0 0 12 0 0
Local Lists of Registered	l Storage Tar	iks						
SWEEPS UST HIST UST CA FID UST CERS TANKS	0.250 0.250 0.250 0.250		3 3 0 3	0 0 0 0	NR NR NR NR	NR NR NR NR	NR NR NR NR	3 3 0 3
Local Land Records								
LIENS	TP		NR	NR	NR	NR	NR	0

Database	Search Distance (Miles)	Target Property	< 1/8	1/8 - 1/4	1/4 - 1/2	1/2 - 1	> 1	Total Plotted
LIENS 2 DEED	TP 0.500		NR 0	NR 0	NR 0	NR NR	NR NR	0 0
Records of Emergency F	Release Repo	rts						
HMIRS CHMIRS LDS MCS SPILLS 90	TP TP TP TP TP		NR NR NR NR NR	NR NR NR NR NR	NR NR NR NR NR	NR NR NR NR NR	NR NR NR NR NR	0 0 0 0
Other Ascertainable Rec	ords							
RCRA NonGen / NLR FUDS DOD SCRD DRYCLEANERS US FIN ASSUR EPA WATCH LIST 2020 COR ACTION TSCA TRIS SSTS ROD RMP RAATS PRP PADS ICIS FTTS MLTS COAL ASH DOE COAL ASH EPA PCB TRANSFORMER RADINFO HIST FTTS DOT OPS CONSENT INDIAN RESERV FUSRAP UMTRA LEAD SMELTERS US AIRS US MINES ABANDONED MINES FINDS ECHO DOCKET HWC	0.250 1.000 1.000 0.500 TP TP TP 0.250 TP TP TP 1.000 TP		9 0 0 0 RR 0 RR R 0 RR RR RR RR RR NR RR O RR RR O O O O O	8 0 0 0 RR 0 RR R 0 RR RR RR RR RR O RR RO 0 0 0 O RR 0 O RR R	NR O O O R R R R R O R R R R R R R R O R R R R R O O O O O R	NR	NR N	17 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
UXO FUELS PROGRAM CA BOND EXP. PLAN Cortese CUPA Listings	1.000 0.250 1.000 0.500 0.250		0 0 0 0 25	0 0 0 0 4	0 NR 0 0 NR	0 NR 0 NR NR	NR NR NR NR NR	0 0 0 0 29

Database	Search Distance (Miles)	Target Property	< 1/8	1/8 - 1/4	1/4 - 1/2	1/2 - 1	> 1	Total Plotted
DRYCLEANERS EMI ENF Financial Assurance HAZNET ICE HIST CORTESE HWP HWT MINES MWMP NPDES PEST LIC PROC Notify 65 HAZMAT UIC UIC GEO WASTEWATER PITS WDS WIP MILITARY PRIV SITES PROJECT WDR CIWQS CERS NON-CASE INFO OTHER OIL GAS PROD WATER PONDS SAMPLING POINT WELL STIM PROJ MINES MRDS	0.250 TP TP TP TP TP 0.500 1.000 0.250 0.250 0.250 TP TP 0.500 1.000 0.250 TP TP 0.500 TP TP 0.500 TP		2 R R R R R R R R R R R R R R R R R R R	0 R R R R R O O O O O R R O O 3 R R O R O	RRRRRR 4 O RRRR NN O O RRR O O RRR NN	NR R R R R R R R R R R R R R R R R R R	RR R R R R R R R R R R R R R R R R R R	2 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
HWTS EDR HIGH RISK HISTORICA	TP L RECORDS		NR	NR	NR	NR	NR	0
EDR Exclusive Records	-							
EDR MGP EDR Hist Auto EDR Hist Cleaner	1.000 0.125 0.125		0 3 5	0 NR NR	0 NR NR	0 NR NR	NR NR NR	0 3 5
EDR RECOVERED GOVERNMENT ARCHIVES								
Exclusive Recovered Gov								
RGA LF RGA LUST	TP TP		NR NR	NR NR	NR NR	NR NR	NR NR	0 0
- Totals		0	86	19	16	0	0	121

Search

Distance (Miles)

Target Property

< 1/8 1/8 - 1/4

1/4 - 1/2

1/2 - 1 > 1

Total Plotted

NOTES:

Database

TP = Target Property

NR = Not Requested at this Search Distance

Sites may be listed in more than one database

Direction Distance

Distance EDR ID Number Elevation Site EDR ID Number Database(s) EPA ID Number

A1 VIKHAR VALERO UST U004266679

N/A

CERS HAZ WASTE

CERS TANKS

CUPA Listings

CHMIRS

HAZNET

CERS

HWTS

SE 1699 S DE ANZA BL < 1/8 CUPERTINO, CA 95014

0.013 mi.

66 ft. Site 1 of 38 in cluster A

Relative: UST:

HigherName:VIKHAR VALEROActual:Address:1699 S DE ANZA BL306 ft.City,State,Zip:CUPERTINO, CA 95014

Facility ID: Not reported

Permitting Agency: Santa Clara County Environmental Health

Latitude: 37.29425 Longitude: -122.03271

A2 CHEVRON HIST CORTESE \$105027653

SE 1699 SARATOGA SUNNYVALE N/A

< 1/8 CUPERTINO, CA

0.013 mi.

66 ft. Site 2 of 38 in cluster A

Relative: HIST CORTESE:

Higher edr_fname: CHEVRON

Actual: edr_fadd1: 1699 SARATOGA SUNNYVALE

306 ft. City,State,Zip: CUPERTINO, CA

Region: CORTESE
Facility County Code: 43
Reg By: LTNKA
Reg Id: 43-0295

A3 CHEVRON STATION NO 94818 SE 1699 S DE ANZA BLVD < 1/8 CUPERTINO, CA 95014

0.013 mi.

66 ft. Site 3 of 38 in cluster A

Relative: Higher

Actual: CERS HAZ WASTE:

306 ft. Name: VIKHAR VALERO
Address: 1699 S DE ANZA BL
City,State,Zip: CUPERTINO, CA 95014

Site ID: 169138 CERS ID: 10347295

CERS Description: Hazardous Waste Generator

CERS TANKS:

Name: VIKHAR VALERO
Address: 1699 S DE ANZA BL
City,State,Zip: CUPERTINO, CA 95014

 Site ID:
 169138

 CERS ID:
 10347295

CERS Description: Underground Storage Tank

CHMIRS:

Name: Not reported Address: 1699 S. DE ANZA BLVD

S112347120

N/A

Direction Distance

EDR ID Number Elevation Site Database(s) **EPA ID Number**

CHEVRON STATION NO 94818 (Continued)

S112347120

City, State, Zip: CUPERTINO, CA 95014

OES Incident Number: 18-2031 OES notification: 03/29/2018 OES Date: Not reported **OES Time:** Not reported **Date Completed:** Not reported Property Use: Not reported Agency Id Number: Not reported Agency Incident Number: Not reported Time Notified: Not reported Time Completed: Not reported Surrounding Area: Not reported **Estimated Temperature:** Not reported **Property Management:** Not reported More Than Two Substances Involved?: Not reported Resp Agncy Personel # Of Decontaminated: Not reported Not reported Responding Agency Personel # Of Injuries: Responding Agency Personel # Of Fatalities: Not reported Others Number Of Decontaminated: Not reported Others Number Of Injuries: Not reported Others Number Of Fatalities: Not reported Vehicle Make/year: Not reported Not reported Vehicle License Number: Vehicle State: Not reported Vehicle Id Number: Not reported Not reported CA DOT PUC/ICC Number: Company Name: Not reported Reporting Officer Name/ID: Not reported Report Date: Not reported Facility Telephone: Not reported Waterway Involved: No

Waterway: Not reported Spill Site: Service Station Cleanup By: Station Personnel Containment: Not reported Not reported What Happened: Type: Not reported Measure: Not reported Other: Not reported **PETROLEUM** Type: Measure: Gal(s) Other: Not reported Date/Time: 2244 2018 Year:

Agency: Santa Clara County Fire Department

Incident Date: 03/28/2018

Admin Agency: Santa Clara County Department of Environmental Health

Amount: Not reported Contained: Yes Site Type: Not reported E Date: Not reported Substance: Gasoline Quantity Released: 34

Unknown: Not reported Substance #2: Not reported Not reported Substance #3: Evacuations: Not reported

Direction Distance

EDR ID Number Elevation Site Database(s) **EPA ID Number**

CHEVRON STATION NO 94818 (Continued)

S112347120

Number of Injuries: Not reported Number of Fatalities: Not reported

#1 Pipeline: No #2 Pipeline: No #3 Pipeline: No #1 Vessel >= 300 Tons: No #2 Vessel >= 300 Tons: No #3 Vessel >= 300 Tons: Nο Evacs: No Injuries: No Fatals: No

Comments: Not reported

Description: Per the caller the hose came off a pump and none

of the emergency shutoff equipment worked.

CUPA SANTA CLARA:

VIKHAR VALERO Name: Address: 1699 S DE ANZA BL City,State,Zip: CUPERTINO, CA 95014

SANTA CLARA Region:

PE#: 2202

GENERATES < 100 KG/YR Program Description:

Latitude: 37.294041 Longitude: -122.032326 Record ID: PR0317943 Facility ID: FA0200768

Name: VIKHAR VALERO Address: 1699 S DE ANZA BL City,State,Zip: CUPERTINO, CA 95014

SANTA CLARA Region:

PE#: 2202

Program Description: GENERATES < 100 KG/YR

Latitude: 37.294041 Longitude: -122.032326 PR0380496 Record ID: Facility ID: FA0259676

HAZNET:

CHEVRON STATION NO 94818 Name:

Address: 1699 S DE ANZA BLVD

Address 2: Not reported

CUPERTINO, CA 950145301 City,State,Zip: Contact: KATHY NORRIS-SLUSHER

Telephone: 8773866044 Mailing Name: Not reported PO BOX 6004 Mailing Address:

2013 Year:

CAR000125377 Gepaid: TSD EPA ID: CAD044003556

CA Waste Code: 223 - Unspecified oil-containing waste

Disposal Method: H141 - Storage, Bulking, And/Or Transfer Off Site--No

Treatment/Reovery (H010-H129) Or (H131-H135)

Tons: 1.4595

Direction Distance

Elevation Site Database(s) EPA ID Number

CHEVRON STATION NO 94818 (Continued)

S112347120

EDR ID Number

Additional Info:

Year: 2013

Gen EPA ID: CAR000125377

Shipment Date: 20130730

Creation Date: 10/17/2013 22:15:26

 Receipt Date:
 20130820

 Manifest ID:
 006868686FLE

 Trans EPA ID:
 CAL000362980

Trans Name: ICON ENVIRONMENTAL SERVICES INC

Trans 2 EPA ID: Not reported
Trans 2 Name: Not reported
TSDF EPA ID: CAD044003556

Trans Name: RAMOS ENVIRONMENTAL SERVICES

TSDF Alt EPA ID: Not reported TSDF Alt Name: Not reported

CA Waste Code: 223 - Unspecified oil-containing waste

RCRA Code: Not reported

Disposal Method: H141 - Storage, Bulking, And/Or Transfer Off Site--No

Treatment/Reovery (H010-H129) Or (H131-H135)

Quantity Tons:1.4595Waste Quantity:350Quantity Unit:G

Additional Code 1: Not reported Additional Code 2: Not reported Additional Code 3: Not reported Additional Code 4: Not reported Additional Code 5: Not reported

CERS:

Name: VIKHAR VALERO
Address: 1699 S DE ANZA BL
City,State,Zip: CUPERTINO, CA 95014

Site ID: 169138 CERS ID: 10347295

CERS Description: Chemical Storage Facilities

Violations:

Site ID: 169138

Site Name: VIKHAR VALERO Violation Date: 03-18-2019

Citation: 22 CCR 12 66262.12 - California Code of Regulations, Title 22, Chapter

12, Section(s) 66262.12

Violation Description: Failure to obtain an Identification Number prior to treating, storing,

disposing of, transporting or offering for transportation any

hazardous waste.

Violation Notes: Not reported

Violation Division: Santa Clara County Environmental Health

Violation Program: HW
Violation Source: CERS

Site ID: 169138

Site Name: VIKHAR VALERO Violation Date: 03-18-2019

Citation: HSC 6.5 25250.22 - California Health and Safety Code, Chapter 6.5,

Section(s) 25250.22

Violation Description: Failure to properly manage used oil and/or fuel filters in accordance

Map ID MAP FINDINGS
Direction

Distance EDR ID Number Elevation Site EDR ID Number Database(s) EPA ID Number

CHEVRON STATION NO 94818 (Continued)

S112347120

with the requirements.

Violation Notes: . The Fuel Filters were not managed properly. Requirements include a

closed container with a proper label, including an accumulation start date. Either Used Fuel Filters for Recycling, or Contaminated Solid

Hazardous Waste. .

Violation Division: Santa Clara County Environmental Health

Violation Program: HW
Violation Source: CERS

Site ID: 169138

Site Name: VIKHAR VALERO Violation Date: 03-18-2019

Citation: 40 CFR 1 265.31 - U.S. Code of Federal Regulations, Title 40, Chapter

1, Section(s) 265.31

Violation Description: Failure to maintain and operate the facility to minimize the

possibility of a fire, explosion, or any unplanned sudden or

non-sudden release of hazardous waste or hazardous waste constituents to air, soil, or surface water which could threaten human health or

the environment.

Violation Notes: . The Used Oil UST Spill Container/Bucket was filled with oily water.

It is unknown how long this condition has existed.

Violation Division: Santa Clara County Environmental Health

Violation Program: HW
Violation Source: CERS

Site ID: 169138

Site Name: VIKHAR VALERO Violation Date: 09-06-2013

Citation: 22 CCR 12 66262.23(a) - California Code of Regulations, Title 22,

Chapter 12, Section(s) 66262.23(a)

Violation Description: Failure to properly complete the Hazardous Waste manifest.

Violation Notes: Manifest 006868686 FLE for waste shipped on 7/30/13 had the generator

name, generator address, and EPA ID number (CAR000125377) from a previous owner listed on the document. Send a manifest correction letter to DTSC providing the correct generator name and address plus

your current EPA ID number (CAL000288045).

Violation Division: Santa Clara County Environmental Health

Violation Program: HW
Violation Source: CERS

Site ID: 169138

Site Name: VIKHAR VALERO Violation Date: 09-06-2013

Citation: 40 CFR 1 262.34(d)(5)(ii) - U.S. Code of Federal Regulations, Title

40, Chapter 1, Section(s) 262.34(d)(5)(ii)

Violation Description: Failure to post, next to the telephone, Emergency Information (SQG)

containing the location of emergency equipment, contact names and

numbers.

Violation Notes: Posted emergency procedures were not observed. Complete the form

provided to you and post it on a wall near a telephone.

Violation Division: Santa Clara County Environmental Health

Violation Program: HW
Violation Source: CERS

Evaluation:

Eval General Type: Compliance Evaluation Inspection

Eval Date: 03-18-2019

Direction Distance

Elevation Site Database(s) EPA ID Number

CHEVRON STATION NO 94818 (Continued)

S112347120

EDR ID Number

Violations Found: Yes

Eval Type: Routine done by local agency

Eval Notes: We (Jean Nguyen and I) are on site, 1699 S De Anza, Cupertino, for the

2019 Hazardous Waste Generator Permit inspection. Atam Sandhu, Owner was contacted on the phone, by the Cashier on site, for us to get

consent to inspect and review of the records. DTSC; The DTSC shows no active EPA ID. CERS; The Waste Oil UST is permitted to hold Used Oil. Facility Review; The volume in the UST is not able to be verified today as the spill bucket was filled with oily water. Fuel Filters.

removed from dispensers recently (time unknown) were observed sitting

in a position to drain on a absorbent pad on the floor of the waste storage enclosure. These are hazardous waste unless they are managed as recyclable fuel filters. Either means of managing the filters, the business is in violation of the requirements. Records Review; No Hazardous Waste receipts and or records were available on site while we were there. Provide the last three years of records for hazardous

[Truncated]

Eval Division: Santa Clara County Environmental Health

Eval Program: HW
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection

Eval Date: 06-23-2015

Violations Found: No

Eval Type: Routine done by local agency

Eval Notes: Occupancy ID: 1193

Eval Division: Santa Clara County Fire Department

Eval Program: HMRRP Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection

Eval Date: 06-10-2014

Violations Found: No

Eval Type: Routine done by local agency

Eval Notes: Occupancy ID: 1193

Eval Division: Santa Clara County Fire Department

Eval Program: HMRRP Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection

Eval Date: 06-10-2014

Violations Found: No

Eval Type: Routine done by local agency

Eval Notes: Occupancy ID: 1193

Eval Division: Santa Clara County Fire Department

Eval Program: UST Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection

Eval Date: 06-27-2017

Violations Found: No

Eval Type: Routine done by local agency

Eval Notes: Occupancy ID: 1193

Eval Division: Santa Clara County Fire Department

Eval Program: HMRRP Eval Source: CERS

Direction Distance

Elevation Site Database(s) EPA ID Number

CHEVRON STATION NO 94818 (Continued)

S112347120

EDR ID Number

Eval General Type: Compliance Evaluation Inspection

Eval Date: 09-06-2013

Violations Found: Yes

Eval Type: Routine done by local agency

Eval Notes: A hazardous waste inspection was started on Wednesday, September 4th

and concluded today. 4 fire extinguishers were properly charged and available for use. The trash dumspter was inspected and was OK. 2 x 15 gallon and 2 x 30 gallon empty drums that previously contained

chemical soaps and concentrates are waiting to be returned to vendor (RTV). Spill absorbent buried in the rear crowded storage room was relocated to the front room near the cashier in order to be readily

available for responding to chemical spills. Santa Clara County Environmental Health

Eval Division: Santa Clara County Environmental H
Eval Program: HW

Eval Program: HW
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection

Eval Date: 06-20-2016

Violations Found: No

Eval Type: Routine done by local agency

Eval Notes: Ocupancy ID: 1193

Eval Division: Santa Clara County Fire Department

Eval Program: HMRRP Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection

Eval Date: 06-23-2015

Violations Found: No

Eval Type: Routine done by local agency

Eval Notes: Occupancy ID: 1193

Eval Division: Santa Clara County Fire Department

Eval Program: UST Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection

Eval Date: 07-02-2018

Violations Found: No

Eval Type: Routine done by local agency

Eval Notes: Occupancy ID: 1193

Eval Division: Santa Clara County Fire Department

Eval Program: UST Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection

Eval Date: 06-20-2016

Violations Found: No

Eval Type: Routine done by local agency

Eval Notes: Occupancy ID: 1193

Eval Division: Santa Clara County Fire Department

Eval Program: UST Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection

Eval Date: 06-27-2017

Violations Found: No

Eval Type: Routine done by local agency Eval Notes: Occupancy ID: 1193

Direction Distance

Elevation Site Database(s) EPA ID Number

CHEVRON STATION NO 94818 (Continued)

S112347120

EDR ID Number

Eval Division: Santa Clara County Fire Department

Eval Program: UST Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection

Eval Date: 07-02-2018

Violations Found: No

Eval Type: Routine done by local agency

Eval Notes: Occupancy ID: 1193

Eval Division: Santa Clara County Fire Department

Eval Program: HMRRP Eval Source: CERS

Enforcement Action:

Site ID: 169138

 Site Name:
 VIKHAR VALERO

 Site Address:
 1699 S DE ANZA BL

 Site City:
 CUPERTINO

 Site Zip:
 95014

 Enf Action Date:
 09-06-2013

Enf Action Type: Notice of Violation (Unified Program)

Enf Action Description: Notice of Violation Issued by the Inspector at the Time of Inspection

Enf Action Notes: Not reported

Enf Action Division: Santa Clara County Environmental Health

Enf Action Program: HW
Enf Action Source: CERS

Affiliation:

Affiliation Type Desc: CUPA District

Entity Name: Santa Clara County Environmental Health

Entity Title: Not reported

Affiliation Address: 1555 Berger Drive, Suite 300

Affiliation City: San Jose
Affiliation State: CA
Affiliation Country: Not reported
Affiliation Zip: 95112-2716
Affiliation Phone: (408) 918-3400

Affiliation Type Desc: Document Preparer

Entity Name: self

Entity Title: Not reported
Affiliation Address: Not reported
Affiliation City: Not reported
Affiliation State: Not reported
Affiliation Country: Not reported
Affiliation Zip: Not reported
Affiliation Phone: Not reported

Affiliation Type Desc: Property Owner
Entity Name: Atam Sandhu
Entity Title: Not reported

Affiliation Address: 1800 Silverwings court

Affiliation City: Morgan Hill

Affiliation State: CA

Affiliation Country: United States
Affiliation Zip: 95037

Distance Elevation Site

Site Database(s) EPA ID Number

CHEVRON STATION NO 94818 (Continued)

S112347120

EDR ID Number

Affiliation Phone: (408) 406-3158

Affiliation Type Desc: UST Permit Applicant

Entity Name: Atam P Sandhu

Entity Title: CEO
Affiliation Address: Not reported
Affiliation City: Not reported
Affiliation State: Not reported
Affiliation Country: Not reported
Affiliation Zip: Not reported
Affiliation Phone: (408) 406-3158

Affiliation Type Desc: UST Property Owner Name

Entity Name: Atam P Sandhu
Entity Title: Not reported
Affiliation Address: 1800 Silverwings Ct

Affiliation City: Morgan Hill

Affiliation State: CA

Affiliation Country: United States
Affiliation Zip: 95037

Affiliation Phone: (408) 406-3158

Affiliation Type Desc: Identification Signer

Entity Name: Atam Sandhu

Entity Title: CEO

Affiliation Address:

Affiliation City:

Affiliation State:

Affiliation Country:

Affiliation Country:

Affiliation Zip:

Affiliation Phone:

Not reported

Not reported

Not reported

Affiliation Type Desc: Parent Corporation **Entity Name:** VIKHAR VALERO Entity Title: Not reported Affiliation Address: Not reported Affiliation City: Not reported Affiliation State: Not reported Affiliation Country: Not reported Affiliation Zip: Not reported Affiliation Phone: Not reported

Affiliation Type Desc: Facility Mailing Address

Entity Name: Mailing Address
Entity Title: Not reported

Affiliation Address: 1800 Silverwings Court

Affiliation City: Morgan Hill
Affiliation State: CA
Affiliation Country: Not reported
Affiliation Zip: 95037
Affiliation Phone: Not reported

Affiliation Type Desc:

UST Tank Owner
Entity Name:
Entity Title:
Not reported
Affiliation Address:
1800 Silverwings ct

Affiliation City: Cupertino

MAP FINDINGS Map ID Direction

Distance

Elevation Site Database(s) **EPA ID Number**

CHEVRON STATION NO 94818 (Continued)

S112347120

EDR ID Number

Affiliation State: CA

United States Affiliation Country: Affiliation Zip: 95037 Affiliation Phone: (408) 406-3158

Affiliation Type Desc: **Environmental Contact**

Entity Name: Atam Sandhu Entity Title: Not reported

Affiliation Address: 1800 Silverwings Court

Affiliation City: Morgan Hill

Affiliation State: CA

Affiliation Country: Not reported Affiliation Zip: 95037 Affiliation Phone: Not reported

Affiliation Type Desc: Legal Owner **Entity Name:** Vikhar Inc. Entity Title: Not reported

Affiliation Address: 1800 Silverwings Court

Affiliation City: Morgan Hill

Affiliation State: CA

United States Affiliation Country: Affiliation Zip: 95037

Affiliation Phone: (408) 406-3158

Affiliation Type Desc: Operator Entity Name: Atam P Sandhu **Entity Title:** Not reported Affiliation Address: Not reported Affiliation City: Not reported Affiliation State: Not reported Not reported Affiliation Country: Affiliation Zip: Not reported Affiliation Phone: (408) 406-3158

Affiliation Type Desc: **UST Tank Operator** Entity Name: Atam P Sandhu **Entity Title:** Not reported Affiliation Address: 1800 Silverwings Ct

Affiliation City: Morgan Hill

Affiliation State: CA

Affiliation Country: **United States**

Affiliation Zip: 95037

(408) 406-3158 Affiliation Phone:

HWTS:

CHEVRON STATION NO 94818 Name: Address: 1699 S DE ANZA BLVD

Address 2: Not reported

City,State,Zip: CUPERTINO, CA 950145301

EPA ID: CAR000125377 Inactive Date: 06/30/2013 Create Date: 03/04/2003 Last Act Date: 07/03/2014 Mailing Name: WATE DESK PO BOX 6004 Mailing Address:

Direction Distance

EDR ID Number Elevation Site Database(s) **EPA ID Number**

CHEVRON STATION NO 94818 (Continued)

S112347120

Mailing Address 2: Not reported

SAN RAMON, CA 945830000 Mailing City, State, Zip:

Owner Name: **CHEVRON** Owner Address: PO BOX 6004 Owner Address 2: Not reported

Owner City, State, Zip: SAN RAMON, CA 945830000 Contact Name: KATHY NORRIS-SLUSHER Contact Address: 6101 BOLLINGER CANYON RD.

Contact Address 2: Not reported

City, State, Zip: SAN RAMON, CA 94583

NAICS:

EPA ID: CAR000125377 Create Date: 2003-10-23 13:13:52

NAICS Code: 44711

NAICS Description: Gasoline Stations with Convenience Stores

Issued EPA ID Date: 2003-03-04 14:25:35 Inactive Date: 2013-06-30 00:00:00

Facility Name: **CHEVRON STATION NO 94818**

Facility Address: 1699 S DE ANZA BLVD

Facility Address 2: Not reported Facility City: **CUPERTINO**

Facility County: 43 Facility State: CA 950145301 Facility Zip:

EPA ID: CAR000125377 Create Date: 2011-08-17 14:36:26

NAICS Code: 447110

NAICS Description: Gasoline Stations with Convenience Stores

Issued EPA ID Date: 2003-03-04 14:25:35 Inactive Date: 2013-06-30 00:00:00

Facility Name: **CHEVRON STATION NO 94818**

Facility Address: 1699 S DE ANZA BLVD

Facility Address 2: Not reported Facility City: CUPERTINO

Facility County: 43 Facility State: CA

Facility Zip: 950145301

Α4 **CHEVRON STATION NO 94818** RCRA NonGen / NLR 1006805274 SE 1699 S DE ANZA BLVD **FINDS** CAR000125377 < 1/8 CUPERTINO, CA 95014 **ECHO**

0.013 mi.

66 ft. Site 4 of 38 in cluster A Relative: RCRA NonGen / NLR:

Higher Date form received by agency: 2013-03-13 00:00:00.0

CHEVRON STATION NO 94818 Facility name: Actual: Facility address: 1699 S DE ANZA BLVD

306 ft. CUPERTINO, CA 95014

EPA ID: CAR000125377

Mailing address: PO BOX 6004 SAN RAMON, CA 94583

Contact: KATHY NORRIS SLUSHER

Contact address: PO BOX 6004

SAN RAMON, CA 94583

Direction Distance

Elevation Site Database(s) EPA ID Number

CHEVRON STATION NO 94818 (Continued)

1006805274

EDR ID Number

Contact country: US

Contact telephone: 877-386-6044

Contact email: NAWTDESK@CHEVRON.COM

EPA Region: 09

Classification: Non-Generator

Description: Handler: Non-Generators do not presently generate hazardous waste

Owner/Operator Summary:

Owner/operator name: KATHY NORRIS SLUSHER

Owner/operator address: Not reported Not reported

Owner/operator country: US

Owner/operator telephone: Not reported Owner/operator email: Not reported Owner/operator fax: Not reported Owner/operator extension: Not reported Legal status: Private Owner/Operator Type: Operator

Owner/Op start date: 2011-08-18 00:00:00.

Owner/Op end date: Not reported

Owner/operator name: CHEVRON USA
Owner/operator address: PO BOX 6004

SAN RAMON, CA 94583

Owner/operator country: US

Owner/operator telephone: 877-386-6044
Owner/operator email: Not reported
Owner/operator fax: Not reported
Owner/operator extension: Not reported
Legal status: Private

Owner/Operator Type: Owner

Owner/Op start date: 2011-08-18 00:00:00.

Owner/Op end date: Not reported

Handler Activities Summary:

U.S. importer of hazardous waste: No Mixed waste (haz. and radioactive): No Recycler of hazardous waste: No Transporter of hazardous waste: No Treater, storer or disposer of HW: Nο Underground injection activity: No On-site burner exemption: No Furnace exemption: No Used oil fuel burner: No Used oil processor: No User oil refiner: No Used oil fuel marketer to burner: No Used oil Specification marketer: No Used oil transfer facility: No Used oil transporter: No

Historical Generators:

Date form received by agency: 2002-06-17 00:00:00.0

Site name: CHEVRON STATION NO 94818
Classification: Small Quantity Generator

Direction Distance

EDR ID Number Elevation **EPA ID Number** Site Database(s)

CHEVRON STATION NO 94818 (Continued)

1006805274

Hazardous Waste Summary:

Waste code: D001

Waste name: **IGNITABLE WASTE**

Waste code: D018 **BENZENE** Waste name:

Violation Status: No violations found

FINDS:

110013308955 Registry ID:

Facility URL: http://ofmpub.epa.gov/enviro/fii_query_detail.disp_program_facility?p_

registry_id=110013308955

Environmental Interest/Information System:

California Hazardous Waste Tracking System - Datamart (HWTS-DATAMART) provides California with information on hazardous waste shipments for

generators, transporters, and treatment, storage, and disposal

RCRAInfo is a national information system that supports the Resource Conservation and Recovery Act (RCRA) program through the tracking of

events and activities related to facilities that generate, transport,

and treat, store, or dispose of hazardous waste. RCRAInfo allows RCRA

program staff to track the notification, permit, compliance, and

corrective action activities required under RCRA.

Click this hyperlink while viewing on your computer to access

additional FINDS: detail in the EDR Site Report.

ECHO:

1006805274 Envid: Registry ID: 110013308955

DFR URL: http://echo.epa.gov/detailed-facility-report?fid=110013308955

Name: **CHEVRON STATION NO 94818**

1699 S DE ANZA BLVD Address: CUPERTINO, CA 95014 City, State, Zip:

EDR Hist Auto

Α5 **KREGERS CHEVRON INC** SE 1699 DEANZA BLVD < 1/8 CUPERTINO, CA 95014

0.013 mi.

Site 5 of 38 in cluster A 66 ft.

Relative: Higher

306 ft.

EDR Hist Auto

1996

Year: Name: Type: Actual:

KREGERS CHEVRON Gasoline Service Stations KREGERS CHEVRON INC 1997 **Gasoline Service Stations** 1998 KREGERS CHEVRON INC **Gasoline Service Stations** 1999 KREGERS CHEVRON INC Gasoline Service Stations 2000 KREGERS CHEVRON INC Gasoline Service Stations 2001 KREGER ENTERPRISES INC Gasoline Service Stations, NEC 2001 KREGERS CHEVRON INC Gasoline Service Stations 2002 KREGER ENTERPRISES INC Gasoline Service Stations, NEC 2002 KREGERS CHEVRON INC **Gasoline Service Stations** 2003 KREGER ENTERPRISES INC Gasoline Service Stations, NEC 2003 KREGERS CHEVRON INC Gasoline Service Stations

2004 A & A SMOG **Automotive Maintenance Services** 1020876915

N/A

Direction Distance

EDR ID Number Elevation Site Database(s) **EPA ID Number**

KREGERS CHEVRON INC (Continued)

1020876915

2005 2006 2006 2007 2007 2008 2008 2009 2010 2010 2011 2011 2011 2012 2012	A & A SMOG VIKHAR VALERO GAS A & A SMOG VIKHAR VALERO GAS A & A SMOG VIKHAR VALERO GAS SANDHU ATAM A & A SMOG A & A SMOG VIKHAR VALERO GAS A & A SMOG VIKHAR VALERO GAS A & A SMOG VIKHAR VALERO GAS VALERO A & A SMOG VIKHAR VALERO GAS VALERO VIKHAR VALERO GAS	Automotive Maintenance Services Gasoline Service Stations Automotive Maintenance Services Gasoline Service Stations Automotive Maintenance Services Gasoline Service Stations Gasoline Service Stations Automotive Maintenance Services Automotive Maintenance Services Gasoline Service Stations Gasoline Service Stations Gasoline Service Stations Automotive Maintenance Services Automotive Maintenance Services Automotive Maintenance Services Gasoline Service Stations Gasoline Service Stations Automotive Maintenance Services Gasoline Service Stations Gasoline Service Stations Gasoline Service Stations Gasoline Service Stations
	71 471 6 6	Traterior and maintenance controls
2013	VIKHAR VALERO GAS	Gasoline Service Stations
2013 2014	VALERO VALERO	Gasoline Service Stations
2014	VALERO VIKHAR VALERO GAS	Gasoline Service Stations, NEC Gasoline Service Stations
2014	VINIAN VALLING GAS	Gasonine Service Stations

Α6 **CHEVRON SERVICE STATION #94818** UST U003976744 1699 SARATOGA- SUNNYVALE RD SE N/A

< 1/8 CUPERTINO, CA 95014

0.013 mi.

66 ft. Site 6 of 38 in cluster A

Relative: UST:

Higher Name: CHEVRON SERVICE STATION #94818 Address: 1699 SARATOGA- SUNNYVALE RD Actual: CUPERTINO, CA 95014

City, State, Zip: 306 ft. 37

Facility ID:

Permitting Agency: CAMPBELL, CUPERTINO, LOS GATOS, MORGAN HILL

Latitude: 37.2956026 Longitude: -122.0313289

Α7 **BLUE HILLS MEDICAL GROUP** CERS HAZ WASTE \$109423766 South 20555 PROSPECT RD **CUPA Listings** N/A **CUPERTINO, CA 95014 HWTS**

< 1/8 0.013 mi.

68 ft. Site 7 of 38 in cluster A

CERS HAZ WASTE: Relative: Higher Name: BLUE HILLS MEDICAL GROUP Address: 20555 PROSPECT RD Actual: CUPERTINO, CA 95014 City, State, Zip: 308 ft.

Site ID: 12734 CERS ID: 10349023

CERS Description: Hazardous Waste Generator

Evaluation:

Eval General Type: Compliance Evaluation Inspection

03-14-2017 Eval Date: Violations Found: No

Eval Type: Routine done by local agency

Direction Distance

EDR ID Number Elevation Site Database(s) **EPA ID Number**

BLUE HILLS MEDICAL GROUP (Continued)

S109423766

Eval Notes: On site to conduct a routine hazardous waste inspection. Facility is a

> medical office with a small pharmacy. Observed the following waste containers on site: 1 x 5 gallon container of waste photographic solutions 1 x 1 quart RCRA waste container (empty) Facility uses traditional x rays Surfaces are disinfected using Clorox general purpose wipes 1 steam autoclave on site for sanitizing Container areas are inspected weekly Employees are thoroughly familiar with hazardous waste management Disposal records were reviewed and are in good order EPA ID# CAL000420050 is active The following violations were corrected during inspection: Emergency information was not posted. Emergency Procedures template was provided and posted during inspection.

Santa Clara County Environmental Health **Eval Division:**

Eval Program: HW **Eval Source: CERS**

Coordinates:

Site ID: 12734

Facility Name: **BLUE HILLS MEDICAL GROUP**

Env Int Type Code: **HWG** 10349023 Program ID: Coord Name: Not reported

Ref Point Type Desc: Center of a facility or station.

Latitude: 37.294240 Longitude: -122.033210

Affiliation:

Affiliation Type Desc: Parent Corporation

BLUE HILLS MEDICAL GROUP Entity Name:

Entity Title: Not reported Affiliation Address: Not reported Affiliation City: Not reported Affiliation State: Not reported Affiliation Country: Not reported Not reported Affiliation Zip: Affiliation Phone: Not reported

Affiliation Type Desc: Property Owner **BHMCA Entity Name:** Entity Title: Not reported

Affiliation Address: 20555 Prospect Avenue

Affiliation City: Cupertino Affiliation State: CA

Affiliation Country: **United States** Affiliation Zip: 95014

Affiliation Phone: (408) 996-9339

Affiliation Type Desc: Facility Mailing Address

Entity Name: Mailing Address **Entity Title:** Not reported

Affiliation Address: 20555 PROSPECT RD

Affiliation City: **CUPERTINO**

Affiliation State: CA

Affiliation Country: Not reported Affiliation Zip: 95014 Affiliation Phone: Not reported

Direction Distance

EDR ID Number Elevation Site Database(s) **EPA ID Number**

BLUE HILLS MEDICAL GROUP (Continued)

S109423766

Affiliation Type Desc: **CUPA District**

Santa Clara County Environmental Health **Entity Name:**

Entity Title: Not reported

Affiliation Address: 1555 Berger Drive, Suite 300

Affiliation City: San Jose Affiliation State: CA

Affiliation Country: Not reported 95112-2716 Affiliation Zip: Affiliation Phone: (408) 918-3400

Affiliation Type Desc: Identification Signer Entity Name: Kathleen Smith Entity Title: Chief Operations Officer

Affiliation Address: Not reported Affiliation City: Not reported Not reported Affiliation State: Affiliation Country: Not reported Affiliation Zip: Not reported Affiliation Phone: Not reported

Affiliation Type Desc: Operator

BLUE HILLS MEDICAL GROUP **Entity Name:**

Entity Title: Not reported Affiliation Address: Not reported Affiliation City: Not reported Affiliation State: Not reported Affiliation Country: Not reported Affiliation Zip: Not reported (408) 996-9339 Affiliation Phone:

Environmental Contact Affiliation Type Desc: **Entity Name:** Kathleen Smith **Entity Title:** Not reported

Affiliation Address: 20555 Prospect Avenue

Affiliation City: Cupertino Affiliation State: CA

Affiliation Country: Not reported Affiliation Zip: 95014 Affiliation Phone: Not reported

Affiliation Type Desc: Legal Owner

Entity Name: **BLUE HILLS MEDICAL GROUP**

Entity Title: Not reported

Affiliation Address: 20555 PROSPECT RD

Affiliation City: **CUPERTINO**

Affiliation State: CA

Affiliation Country: **United States** Affiliation Zip: 95014

(408) 996-9339 Affiliation Phone:

CUPA SANTA CLARA:

BLUE HILLS MEDICAL GROUP Name:

Address: 20555 PROSPECT RD CUPERTINO, CA 95014 City, State, Zip:

Region: SANTA CLARA

PE#: 2202

Direction Distance

EDR ID Number Elevation Site Database(s) **EPA ID Number**

BLUE HILLS MEDICAL GROUP (Continued)

S109423766

GENERATES < 100 KG/YR Program Description:

Latitude: 37.294057 Longitude: -122.033141 Record ID: PR0315498 Facility ID: FA0200883

HWTS:

BLUE HILLS MEDICAL GROUP Name:

Address: 20555 PROSPECT RD

Address 2: Not reported

CUPERTINO, CA 95014 City, State, Zip:

EPA ID: CAL000420050 Inactive Date: Not reported Create Date: 09/02/2016 Last Act Date: 10/08/2018 Mailing Name: Not reported

Mailing Address: 20555 PROSPECT RD

Mailing Address 2: Not reported

Mailing City, State, Zip: CUPERTINO, CA 95014 Owner Name: SHELDON ZITMAN Owner Address: 20555 PROSPECT RD

Owner Address 2: Not reported

Owner City, State, Zip: CUPERTINO, CA 95014 Contact Name: KATHLEEN SMITH 20555 PROSPECT RD Contact Address:

Contact Address 2: Not reported

CUPERTINO, CA 95014 City, State, Zip:

NAICS:

EPA ID: CAL000420050 Create Date: 2016-09-02 15:23:38

NAICS Code: 621493

NAICS Description: Freestanding Ambulatory Surgical and Emergency Centers

Issued EPA ID Date: 2016-09-02 15:23:38

Inactive Date: Not reported

Facility Name: **BLUE HILLS MEDICAL GROUP**

Facility Address: 20555 PROSPECT RD

Facility Address 2: Not reported **CUPERTINO** Facility City:

Facility County: 43 Facility State: CA Facility Zip: 95014

SHELDON ZITMAN MD/B SOFIA JALILIE MD

RCRA NonGen / NLR 1024829822

CAL000363834

South < 1/8 CUPERTINO, CA 95014

20555 PROSPECT RD

0.013 mi.

Α8

68 ft. Site 8 of 38 in cluster A

Relative: RCRA NonGen / NLR:

Higher Date form received by agency: 2011-05-20 00:00:00.0

SHELDON ZITMAN MD/B SOFIA JALILIE MD Facility name: Actual:

Facility address: 20555 PROSPECT RD 308 ft.

CUPERTINO, CA 95014

EPA ID: CAL000363834 KATHLEEN SMITH Contact: Contact address: 20555 PROSPECT RD

Direction Distance

Elevation Site Database(s) EPA ID Number

SHELDON ZITMAN MD/B SOFIA JALILIE MD (Continued)

1024829822

EDR ID Number

CUPERTINO, CA 95014-0000

Contact country: Not reported 408-996-9339

Contact email: SAMFPKS@YAHOO.COM

EPA Region: 09

Classification: Non-Generator

Description: Handler: Non-Generators do not presently generate hazardous waste

Owner/Operator Summary:

Owner/Op end date:

Owner/operator name: SHELDON ZITMAN MD/B SOFIA JALILIE

Not reported

Owner/operator address: 20555 PROSPECT RD CUPERTINO, CA 95014

Owner/operator country: Not reported Owner/operator telephone: 408-996-9339 Owner/operator email: Not reported Owner/operator fax: Not reported Not reported Owner/operator extension: Legal status: Other Owner/Operator Type: Owner Owner/Op start date: Not reported

Owner/operator name: KATHLEEN SMITH
Owner/operator address: 20555 PROSPECT RD

CUPERTINO, CA 95014

Owner/operator country: Not reported 408-996-9339 Owner/operator telephone: Owner/operator email: Not reported Owner/operator fax: Not reported Owner/operator extension: Not reported Legal status: Other Owner/Operator Type: Operator Owner/Op start date: Not reported Owner/Op end date: Not reported

Handler Activities Summary:

U.S. importer of hazardous waste: No Mixed waste (haz. and radioactive): No Recycler of hazardous waste: No Transporter of hazardous waste: Yes Treater, storer or disposer of HW: No Underground injection activity: No On-site burner exemption: No Furnace exemption: No Used oil fuel burner: No Used oil processor: No User oil refiner: No Used oil fuel marketer to burner: No Used oil Specification marketer: No Used oil transfer facility: No Used oil transporter: No

Violation Status: No violations found

Direction Distance

EDR ID Number Elevation Site **EPA ID Number** Database(s)

Α9 ARNOLD R HENDERSON DDS **CUPA Listings** S121471739 South

ARNOLD R HENDERSON DDS

20555 PROSPECT RD D N/A CUPERTINO, CA 95014

< 1/8 0.013 mi.

68 ft. Site 9 of 38 in cluster A

Relative: CUPA SANTA CLARA: Higher Name:

Address: 20555 PROSPECT RD D Actual: City,State,Zip: CUPERTINO, CA 95014 308 ft.

> Region: SANTA CLARA

PE#: 2271

Program Description: SILVER WASTE ONLY <100 KG/MO

Latitude: 37.294057 Longitude: -122.033141 Record ID: PR0315555 Facility ID: FA0250963

A10 **BLUE HILLS MEDICAL GROUP** RCRA NonGen / NLR 1024856295 CAL000420050

South 20555 PROSPECT RD CUPERTINO, CA 95014 < 1/8

0.013 mi.

68 ft. Site 10 of 38 in cluster A

Relative: RCRA NonGen / NLR: Higher Date form received by agency: 2016-09-02 00:00:00.0

Facility name: BLUE HILLS MEDICAL GROUP Actual:

Facility address: 20555 PROSPECT RD 308 ft.

CUPERTINO, CA 95014

EPA ID: CAL000420050 Contact: KATHLEEN SMITH 20555 PROSPECT RD Contact address: CUPERTINO, CA 95014

Contact country: Not reported Contact telephone: 408-996-1603

Contact email: BLUEHILLSMEDICALGROUP@GMAIL.COM

EPA Region: 09

Classification: Non-Generator

Description: Handler: Non-Generators do not presently generate hazardous waste

Owner/Operator Summary:

SHELDON ZITMAN Owner/operator name: Owner/operator address: 20555 PROSPECT RD CUPERTINO, CA 95014

Not reported

Owner/operator country: Owner/operator telephone: 408-996-1603 Owner/operator email: Not reported Owner/operator fax: Not reported Owner/operator extension: Not reported Other Legal status: Owner/Operator Type: Owner Owner/Op start date: Not reported Owner/Op end date: Not reported

Owner/operator name: KATHLEEN SMITH Owner/operator address: 20555 PROSPECT RD

CUPERTINO, CA 95014

Owner/operator country: Not reported Owner/operator telephone: 408-996-1603

Direction Distance

EDR ID Number Elevation Site Database(s) **EPA ID Number**

BLUE HILLS MEDICAL GROUP (Continued)

1024856295

Owner/operator email: Not reported Owner/operator fax: Not reported Owner/operator extension: Not reported Other Legal status: Owner/Operator Type: Operator Owner/Op start date: Not reported Not reported Owner/Op end date:

Handler Activities Summary:

U.S. importer of hazardous waste: No Mixed waste (haz. and radioactive): No Recycler of hazardous waste: Nο Transporter of hazardous waste: Yes Treater, storer or disposer of HW: No Underground injection activity: No On-site burner exemption: No Furnace exemption: No Used oil fuel burner: No Used oil processor: No User oil refiner: No Used oil fuel marketer to burner: Nο Used oil Specification marketer: No Used oil transfer facility: No Used oil transporter: No

Violation Status: No violations found

DRYCLEANERS B11 **SWIFT CLEANERS** S106077117 **HWTS ENE 1628 S SARATOGA BLVD** N/A **SAN JOSE, CA 95129**

< 1/8 0.024 mi.

128 ft. Site 1 of 4 in cluster B

DRYCLEANERS: Relative:

Lower Actual: 300 ft.

SWIFT CLEANERS Name: 1628 S SARATOGA BLVD Address: City, State, Zip: SAN JOSE, CA 951290000

EPA Id: CAL000272950

NAICS Code: 81232

NAICS Description: Drycleaning and Laundry Services (except Coin-Operated)

SIC Code: 7211

SIC Description: Power Laundries, Family and Commercial

Create Date: 07/08/2003 Facility Active: No Inactive Date: 06/30/2004 Facility Addr2: Not reported

Owner Name: SILICATE VALLEY ENTERPRISE

Owner Address: 1628 S SARATOGA BLVD

Owner Address 2: Not reported 4082572666 Owner Telephone: Contact Name: MUNIR AHNED

1628 S SARATOGA BLVD Contact Address:

Contact Address 2: Not reported Contact Telephone: 4082572666 Mailing Name: MUNIR AHNED

Mailing Address 1: 1628 S SARATOGA BLVD

Mailing Address 2: Not reported Mailing City: SAN JOSE

Direction Distance

Elevation Site Database(s) EPA ID Number

SWIFT CLEANERS (Continued)

S106077117

EDR ID Number

Mailing State: CA

Mailing Zip: 951290000
Owner Fax: Not reported

Region Code: 2

Name: SWIFT CLEANERS LLC

Address: 1628 S SARATOGA SUNNYVALE RD

City,State,Zip: SAN JOSE, CA 95129 EPA Id: CAL000310038

NAICS Code: 81232

NAICS Description: Drycleaning and Laundry Services (except Coin-Operated)

SIC Code: 7211

SIC Description: Power Laundries, Family and Commercial

Create Date: 08/09/2006
Facility Active: No
Inactive Date: 06/30/2008
Facility Addr2: Not reported
Owner Name: JOSEPH CHANG

Owner Address: 1628 S SARATOGA SUNNYVALE RD

Owner Address 2: Not reported
Owner Telephone: 4082570770
Contact Name: JOSEPH CHANG

Contact Address: 1628 S SARATOGA SUNNYVALE RD

Contact Address 2: Not reported Contact Telephone: 4082570770 Mailing Name: Not reported

Mailing Address 1: 1628 S SARATOGA SUNNYVALE RD

Mailing Address 2: Not reported Mailing City: SAN JOSE Mailing State: CA

Mailing Zip: 951290000
Owner Fax: Not reported

Region Code: 2

HWTS:

Name: SWIFT CLEANERS LLC

Address: 1628 S SARATOGA SUNNYVALE RD

Address 2: Not reported

 City,State,Zip:
 SAN JOSE, CA 95129

 EPA ID:
 CAL000310038

 Inactive Date:
 06/30/2008

 Create Date:
 08/09/2006

 Last Act Date:
 04/23/2009

 Mailing Name:
 Not reported

Mailing Address: 1628 S SARATOGA SUNNYVALE RD

Mailing Address 2: Not reported

Mailing City, State, Zip: SAN JOSE, CA 951290000

Owner Name: JOSEPH CHANG

Owner Address: 1628 S SARATOGA SUNNYVALE RD

Owner Address 2: Not reported

Owner City, State, Zip: SAN JOSE, CA 951290000

Contact Name: JOSEPH CHANG

Contact Address: 1628 S SARATOGA SUNNYVALE RD

Contact Address 2: Not reported

City, State, Zip: SAN JOSE, CA 951290000

NAICS:

Direction Distance

EDR ID Number Elevation Site Database(s) **EPA ID Number**

SWIFT CLEANERS (Continued)

S106077117

EPA ID: CAL000310038 2006-08-09 08:24:17 Create Date:

NAICS Code: 81232

NAICS Description: Drycleaning and Laundry Services (except Coin-Operated)

2006-08-09 08:24:17 Issued EPA ID Date: 2008-06-30 00:00:00 Inactive Date: SWIFT CLEANERS LLC Facility Name:

Facility Address: 1628 S SARATOGA SUNNYVALE RD

Facility Address 2: Not reported Facility City: SAN JOSE Facility County: 43

Facility State: CA Facility Zip: 95129

SWIFT CLEANERS Name: Address: 1628 S SARATOGA BLVD

Address 2: Not reported

SAN JOSE, CA 951290000 City, State, Zip:

CAL000272950 EPA ID: Inactive Date: 06/30/2004 Create Date: 07/08/2003 Last Act Date: 11/09/2004 Mailing Name: MUNIR AHNED

1628 S SARATOGA BLVD Mailing Address:

Mailing Address 2: Not reported

Mailing City, State, Zip: SAN JOSE, CA 951290000 Owner Name: SILICATE VALLEY ENTERPRISE

Owner Address: 1628 S SARATOGA BLVD Not reported

Owner Address 2: SAN JOSE, CA 951290000 Owner City, State, Zip:

Contact Name: MUNIR AHNED

Contact Address: 1628 S SARATOGA BLVD

Contact Address 2: Not reported

SAN JOSE, CA 951290000 City, State, Zip:

NAICS:

Facility Zip:

EPA ID: CAL000272950 Create Date: 2003-07-08 10:10:45

NAICS Code: 81232

NAICS Description: Drycleaning and Laundry Services (except Coin-Operated)

Issued EPA ID Date: 2003-07-08 10:10:45 Inactive Date: 2004-06-30 00:00:00 SWIFT CLEANERS Facility Name: 1628 S SARATOGA BLVD Facility Address:

Facility Address 2: Not reported Facility City: SAN JOSE Facility County: 43 Facility State: CA 951290000